

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 24 2009

Bureau of Land Management
Farmington Field Office

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO Energy Inc.

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
665' FSL & 800' FWL SEC 14M-T26N-R11W

5 Lease Serial No

NMSE-078641

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
OH RANDEL 14 #1E

9 API Well No

30-045-34010

10 Field and Pool, or Exploratory Area
BASIN DAKOTA/GALLEGOS GALLUP

11 County or Parish, State

SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>AMEND DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>ALLOCATIONS</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Effective 8/09 XTO would like to revise the DHC allocations based upon production as follows:

Dakota: Gas: 25% Oil: 33% Water: 29%
Gallup: Gas: 75% Oil: 67% Water: 71%

Please see attached documents for support.

RCVD AUG 26 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY CLERK

Signature

Wanett McCauley

Date 8/21/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Zewelt

Title

Geo

Date

8-24-09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

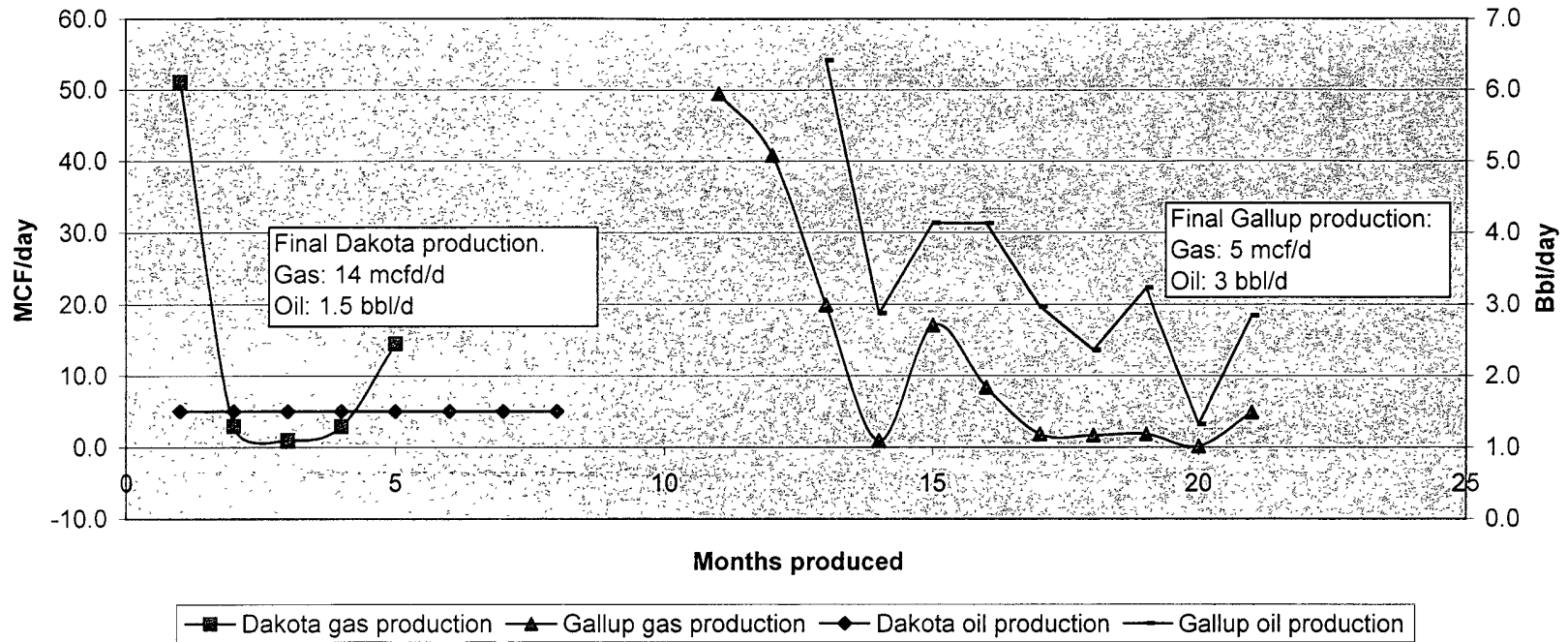
Office

FDD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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O.H. Randel 14 #1E



Assigned percentages:			
	Gas	Oil	Water
Dakota	25%	33%	29%
Gallup	75%	67%	71%

Year:	2007		
Pool Name:	BASIN DAKOTA (PRORATED GAS)		
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)
July	1.5	51.2	4.5
August	1.5	3.0	4.5
September	1.5	1.0	4.5
October	1.5	2.9	4.5
November	1.5	14.5	4.5
December	1.5		1.8
January	1.5		1.8
February	1.5		1.8
	1.5	14.5	3.5
	Average		

Year:	2008		
Pool Name:	GALLEGOS GALLUP (ASSOCIATED)		
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)
May		49.6	11.0
June		40.9	11.7
July	6.4	19.9	7.7
August	2.9	1.0	7.4
September	4.1	17.1	6.0
October	4.1	8.5	4.4
November	3.0	1.9	7.4
December	2.4	1.7	5.2
January	3.2	1.9	5.6
February	1.3	0.2	3.6
March	2.8	4.9	4.5
	3.4	13.4	6.8
	Average		

Final Production			
Dakota		Gallup	
oil	1.5 BOPD	oil	3.0 BOPD
gas	14.5 MCFD	gas	5.0 MCFD
water	2.0 BWPD	water	5.0 BWPD

Assigned percentages:			
	Gas	Oil	Water
Dakota	25%	33%	29%
Gallup	75%	67%	71%