

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

AUG 18 2009

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SE/SW), 1130' FSL & 2410' FWL, Section 28, T27N, R4W, NMPM

5. Lease Number
USA SF-080675
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 57N
9. API Well No.
30-039-30485
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other - Completion Report
☐ Notice of Intent	☐ Abandonment	☒ Change of Plans	☐
☒ Subsequent Report	☐ Recompletion	☐ New Construction	☐
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing	☐
	☐ Casing Repair	☐ Water Shut off	☐
	☐ Altering Casing	☐ Conversion to Injection	☐

RCVD AUG 21 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

05/28/2009 RU BWWC W/L. Run GR/CCL/CBL logs. TOC @ 3486'. RD Wireline 05/28/2009.

06/15/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test.

06/19/2009 RU Basin, Perf Dakota Formation w/.34 DIA., @ 1 SPF = 8277', 8281', 8285', 8289', 8293', 8297', 8301', 8305', 8309', 8313', 8317', 8321', 8325', 8329', 8333', 8348', 8362', 8371', 8375' = 19 Holes. @ 2SPF = 8412', 8414', 8416', 8418', 8420', 8422', 8424', 8426', 8428', 8430', 8432', 8434', 8440', 8449', 8455', 8457', 8459', 8461', 8463', 8465', 8470' = 42 Holes. Total Holes = 61. Acidize w/ 10bbls, 15% HCL. Frac w/99,078gals Slickwater w/42,196# 20/40 Arizona Sand. Set CBP @ 6719'. Perf Point LookOut/Lower Menefee w/.34" diam. @ 1SPF = 6166', 6178', 6187', 6192', 6221', 6272', 6276', 6284', 6295', 6306', 6314', 6318', 6332', 6339', 6356', 6362', 6378', 6409', 6455', 6469', 6491', 6561', 6587', 6600', 6619' = 25 Holes. Acidize w/10bbls 15% HCL Acid. Frac w/ 48,468gals 60% Slick N2 Foam w/100,971# 20/40 Arizona Sand, N2:1,187,800SCF. Set CFP @ 6130'. Perf Menefee/Cliffhouse w/.34" diam. @ 1 SPF = 5659', 5668', 5676', 5692', 5696', 5706', 5720', 5740', 5766', 5775', 5782', 5789', 5795', 5800', 5815', 5826', 5845', 5861', 5869', 5875', 5900', 5905', 5962', 5970', 5994', 6019', 6034', 6050', 6077', 6111' = 30 Holes. Acidize w/10bbls 15% HCL Acid. Frac w/44,184gal 60% Slick N2 Foam w/ 97,233# 20/40 Arizona Sand. N2:1,089,900SCF. Flow back well.

06/22/2009 RIH W/ 4" CBP & set @ 5540'

07/22/2009 MIRU BES 1524. NUBOP, PT BOP, ok.

07/27/2009 RIH w/ 4" MILL & M/O CBP @ 5540'. C/O & M/O CFP @ 6130'

07/29/2009 Flow test MV. RIH w/ MILL & M/O CBP @ 6719'. C/O to PBTD 8522'.

08/11/2009 Run Spinner Survey. RIH w/ 271 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 8417', FN @ 8416'. RD/RR.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel TallyTitle Staff Regulatory TechnicianDate 8/18/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
Date
AUG 20 2009
FARMINGTON FIELD OFFICE
BY <u>T. Salvo</u>

pc