

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 12 2009

Amended  
Point LookOut CFP

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SW/SE), 930' FSL & 1475' FEL, Section 26, T29N, R7W, NMPM  
BHL: Unit B (NW/NE), 574' FNL & 1657' FEL, Section 35, T29N, R7W, NMPM

5. Lease Number  
SF-0784256. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 29-7 Unit8. Well Name & Number  
San Juan 29-7 Unit 30M9. API Well No.  
30-039-3050910. Field and Pool  
Basin DK/Blanco MV11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD AUG 18 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Please see attachment.

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Ethel Tally*

Ethel Tally

Title Staff Regulatory Technician

Date

8/12/09

(This space for Federal or State Office use)

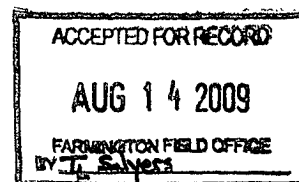
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

San Juan 29-7 Unit 30M

API # 30-039-30509

Basin DK/Blanco MV

Burlington Resources Oil & Gas Co., LP.

- 04/30/2009** RU Black Warrior W/L. RUN GR/CCL/CBL logs. TOC 2738'. RD Wireline 04/30/2009.
- 05/29/2009** Install Frac valve, PT csg to 4100#/30 minutes – Good Test.
- 06/02/2009** RU Basin W/L to perf Basin Dakota w/.34" diam. – @ 2 SPF = 7,852', 7,856', 7,859', 7,862', 7,864', 7,866', 7,872', 7,882', 7,886', 7,888', 7,892', 7,895', 7,898', 7,904', 7,906', 7,908', 7,916', 7,918' = 36 Holes. @ 1 SPF = 7,742', 7,744', 7,746', 7,748', 7,750', 7,752', 7,754', 7,756', 7,758', 7,760', 7,762', 7,764', 7,766', 7,768', 7,772', 7,776', 7,778', 7,780', 7,785', 7,790', 7,795', 7,800', 7,810' = 23 Holes. Total Holes = 59. Acidize w/ 10bbl, 15% HCL. Frac w/108,570 gals Slickwater w/36,057lbs of 20/40 Arizona Sand, 3,900# of 20/40 Resin Coated Sand. Set CBP @ 6140'.  
Perf Point Lookout w/.34" diam.- @ 1 SPF = 5,608', 5,618', 5,624', 5,630', 5,682', 5,692', 5,702', 5,712', 5,722', 5,732', 5,742', 5,758', 5,776', 5,786', 5,796', 5,804', 5,814', 5,824', 5,842', 5,912', 5,934', 5,952', 5,968', 6,038' = 24Holes. Acidize w/ 10bbl, 15% HCL. Frac w/27,090 gals 75Q N2 Slick, w/62,325lbs of 20/40 Arizona Sand & 9,899# of 20/40 Resin Coated Sand. N2:1,641,000SCF. **Set CFP @ 5540'**  
Perf Cliffhouse w/ .34" diam.@ 1 SPF = 5,046', 5,056', 5,066', 5,076', 5,086', 5,096', 5,106', 5,116', 5,126', 5,136', 5,146', 5,156', 5,166', 5,186', 5,206', 5,254', 5,264', 5,274', 5,280', 5,294', 5,304', 5,314', 5,334', 5,344', 5,390', 5,456' = 26 Holes.
- 06/03/2009** Acidize 10bbls 15% HCL. Frac zone w/29,862 gals 75% N2 Slick/Foam w/70,746 lbs of 20/40 Arizona Sand & 8,212# 20/40 Resin Coated Sand. N2: 1,368,000 SCF. Set CFP @ 4950'.  
Perf Lewis w/ .34" diam @ 1SPF = 4,470', 4,484', 4,490', 4,497', 4,502', 4,510', 4,519', 4,535', 4,543', 4,556', 4,576', 4,617', 4,624', 4,636', 4,646', 4,659', 4,666', 4,700', 4,742', 4,749', 4,754', 4,764', 4,918' = 23 Holes. Acidize w/ 10bbl 15% HCL, Frac w/36,708 gals 75% Aqua Star Foam, w/85,233lbs of 20/40 Arizona Sand & 12,050 of 20/40 Resin Sand. N2:1,708,000SCF.
- 06/03/2009** Flow back well.
- 06/08/2009** RIH w/ 4" CBP set @ 4380'. RD Flow back & Frac Equip.
- 07/06/2009** MIRU Basic 1576, NUBOP, PT BOP, ok.
- 07/07/2009** RIH w/ 3 7/8" MILL. M/O CBP @ 4380'.
- 07/08/2009** C/O & M/O CFP @ 4950'.
- 07/09/2009** C/O & M/O CFP @ **5540'**. C/O to CFP @ 6140'.
- 07/13/2009** Flow test Mesa Verde.
- 07/14/2009** C/O & M/O CBP @ 6140'.
- 07/15/2009** C/O to PBTD @ 7965'.
- 07/21/2009** Run Spinner on DK.
- 07/22/2009** RIH w/ 254 jnts, 2 3/8" tubing, 4.7#, L-80 set @ 7849', FN @ 7847'. RD/RR