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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 10 2009

	Sundry Notices and Repo	orts on Wells	INDUM & V		1
	Bureau of Land Management Farmington Field Office			Lease Number	
1.	Type of Well GAS			6.	SF-080672 If Indian, All. or Tribe Name
2.	Name of Operator			7.	Unit Agreement Name San Juan 27-4 Unit
	BURLINGTON	e cic comminuin			
	Address & Phone No. of Operator			8.	Well Name & Number San Juan 27-4 Unit 109A
3.					
	PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M					30-039-30618
Surface: Unit B (NWNE), 1160' FNL & 2485' FEL, Section 23, T27N, R4W, NMPM BH: Unit B (NWNE), 1000' FNL & 1400' FEL, Section 23, T27N, R4W, NMPM 11.					Field and Pool Blanco MV / Basin DK County and State Rio Arriba, NM
12.	CHECK APPROPRIATE BOX	X TO INDICATE NATURI	E OF NOTICE, REPORT, OT	HER I	DATA
	Type of Submission Type Notice of Intent	e of Action Abandonment	Change of Plans	Х	Other – Casing Report
	X Subsequent Report	Recompletion Plugging	New Construction Non-Routine Fracturing		RCVD AUG 14'09
	Subsequent Report	Casing Repair	Water Shut off		OIL CONS. DIV.
	Final Abandonment	Altering Casing	Conversion to Injection		DIST 3
13.	Describe Proposed or Complete	ted Operations			
ahe: cmt .4% .4% disp w/ 1 .4% 52, 09:4 Test 08/0	9/2009 MIRU HP 283. NU BOPE. d to 4263' - Int TD reached 8/1/09. 1st STAGE - Pre-flush w/ 10bbls G FL-52, 5pps LCM-1, 8% bentonite, FL-52, 5pps LCM-1, 4% SMS. Tailaced w/ 40bbls FW, 125bbls MW. 20bbls FW, 10bbls GW, 2bbls FW. FL-52, 8% bentonite, 4% SMS. Letter by LCM-1, 4% SMS. Drop plug 8 5hrs on 8/3/09. RD cmt. WOC. 08/2-0K. Drilled ahead w/ 6 1/4" bit to 7/2009 Notified agencies of change 7/2009 Circ. hole & RIH w/ 204jts, 2 cavenger w/ 10sxs(27cf-5bbls) Prem 125pps LCM-1, 1% FL-52. Drop Plus 15 15 15 15 15 15 15 15 15 15 15 15 15	Circ. hole. TIH w/ 101jts, 7", 23 W, 2bbls FW. Pumped scaveng .4% SMS. Lead w/ 25sx (53cfil w/ 99sx (137cf-24bbls) Type I Bump plug. Plug down. Open Sumped scavenger 20sx (56cf-10ad w/ 420sx (895cf-159bbls) Production w/ 134bbls FW. Bu 03/2009 RIH w/ 6 1/4" bit. Dril 8408' (TD) TD reached 8/6/09. e in production casing string. I 4 1/2", 11.6#, J-55 LT&C set @ in the US EM cart. Toil w/ 11.0#	8#, J-55 LT&C set @ 4248' w/ STA fer 20sx (56cf-10bbls) Premium lite 9bbls) Premium lite cmt w/ 8% ben all cmt w/ 1% CACL2, .25pps cello TAGE TOOL & circ 5bbls cmt to sobbls) Premium lite cmt w/ 3% CAC emium lite cmt w/ 8% bentonite, 3% cmp plug & close stage tool. Circ. all out stage tool @ 3405'. PT 7" csg. NOI filed 8/7/09.	GE TO: c cmt w/ atonite, a fflake, 2 purface. CL, 25p & CACI 48bbls of to 150 ushed w	OL @ 3405'. 08/02/09 RU to 3% CACL, .25pps celloflake, .3% CACL2, .25pps celloflake, .2% FL-52. Drop plug & WOC. 2 nd STAGE - Pre-flush .29 celloflake, .5pps LCM-1, .2, .25pps celloflake, .4% FL-mt to surface. Plug down @ 0#/30min @ 3:30hrs on 8/4/09.
14.	I hereby certify that the forego	oing is true and correct.			
Sign	ed the Tall	Ethel Tally	Title: Staff Regulatory	Techn	ician Date 8/10/09
	s space for Federal or State Offic			pro-contra	
	ROVED BY NDITION OF APPROVAL, if an	Title ny:			ACCEPTED FOR NECORD
Title 1	BUSC. Section 1001, makes it a crime for any person ted States any false, fictitious or fraudulent statements	knowingly and willfully to make any departme	int or agency of risdiction.	en transport	AUG 1 7 2009
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