

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SE/SW), 920' FSL & 1585' FWL, Section 21, T30N, R5W, NMPM

5. Lease Number  
SF-078739

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-5 Unit

8. Well Name & Number  
San Juan 30-5 Unit 75N

9. API Well No.  
30-039-30643

10. Field and Pool  
Basin DK/Blanco MV

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD AUG 21 '09  
OIL CONS. DIV.  
DIST 3

13. Describe Proposed or Completed Operations

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

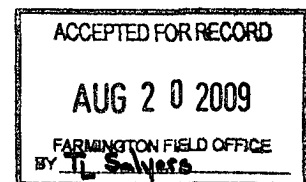
Signed Ethel Tally Title Staff Regulatory Technician Date 8-19-09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMCCD

San Juan 30-5 Unit 75N  
API # 30-039-30643  
Blanco MV / Basin DK  
ConocoPhillips Company

- 05/19/2009 RU Bluejet W/L. Run GR/CCL/CBL logs. TOC @ 2610'. RD W/L 05/19/2009.
- 06/17/2009 RU Bluejet W/L. Run GR/CCL. RD W/L
- 06/20/2009 Install Frac valve, PT csg to 6600#/30 minutes – Good Test.✓
- 06/22/2009 RU Blue Jet, Perf Dakota Formation w/.34 DIA., @ 2 SPF: 7,877', 7,880', 7,883', 7,886', 7,889', 7,892', 7,895', 7,898', 7,901', 7,904', 7,907', 7,923', 7,926', 7,929', 7,932', 7,937', 7,940', 7,943', 7,946', 7,949', 7,952', 7,955', 7,958', 7,961', 7,964', 7,990', 7,991', 7,992', 7,993', 7,994', 7,995', 7,996' = 64 Holes. Acidize w/ 10bbbls, 15% HCL. Frac w/108,066gals w/43,261# of TLC 20/40 Sand. Set CBP @ 6090'.  
Perf Point LookOut/Lower Menefee w/.34" diam.- @ 1 SPF: 5,570', 5,586', 5,642', 5,662', 5,668', 5,679', 5,694', 5,698', 5,702', 5,706', 5,712', 5,716', 5,725', 5,733', 5,738', 5,789', 5,848', 5,870', 5,917', 5,932', 5,938', 5,956', 5,962', 6,012', 6,046' = 25 Holes. Acidize w/10bbbls 15% HCL Acid. Frac w/ 48,468gals 60Q N2 Foam w/100,492# 20/40 Brady Sand, N2:1,190,000SCF. Set CFP @ 5550'.  
Perf Menefee/Cliffhouse w/ .34" diam. @ 1 SPF - 5131', 5,154', 5,172', 5,176', 5,182', 5,195', 5,212', 5,222', 5,227', 5,240', 5,252', 5,267', 5,315', 5,322', 5,329', 5,337', 5,367', 5,371', 5,375', 5,381', 5,408', 5,417', 5,438', 5,443', 5,484' = 25 Holes.
- 06/23/2009 Acidize w/10bbbls 15% HCL Acid. Frac w/49,560gals 60% N2 SlickFoam w/ 102,145# 20/40 Brady Sand. N2:1,164,000SCF. Set CFP @ 5010'.  
Pef Lewis w/ .34" diam. @ 1 SPF - @ 1 SPF: 4,568', 4,572', 4,578', 4,582', 4,588', 4,592', 4,602', 4,640', 4,648', 4,664', 4,703', 4,712', 4,722', 4,729', 4,743', 4,784', 4,806', 4,817', 4,832', 4,836', 4,845', 4,868', 4,931', 4,954', 4,967' = 25 Holes. Acidize w/ 10bbbls 15% Acid. Frac w/31,920 gals w/ 111,252# of 20/40 Brady Sand. N2:1,704,000SCF.
- 06/24/2009 Flow Back Well
- 06/29/2009 RIH W/ 4" CBP & set @ 4430'
- 07/29/2009 MIRU DWS 24. Gas Recovery System. NUBOP
- 07/30/2009 PT BOP, ok.
- 08/03/2009 RIH w/ 3 3/4" MILL & M/O CBP @ 4430'. C/O & M/O CFP @ 5010' & 5550'. C/O to CBP 6090'
- 08/06/2009 Flow Test MV. ✓ MILL CBP @ 6090'.
- 08/10/2009 C/O to PBTD 8004'.
- 08/13/2009 Run Spinner Survey. ✓ RIH w/ 253 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 7906', FN @ 7905'. RD/RR. ✓