

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 10 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
FARMINGTON FIELD OFFICE
Use APPLICATION

5 Lease Designation and Serial No
NMSF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1 Type of Well
Oil Well Gas Well X Other

7 If Unit or CA, Agreement Designation
Rosa Unit

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

8 Well Name and No.
Rosa Unit 089D

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

9 API Well No.
30-039-30783

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
600' FNL & 645' FEL
1200' FNL & 1800' FEL SEC 34 32N 6W

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Final Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8/2/09 THRU 8/4/09- DRILL 6 3/4" HOLE

8/5/09- TD 6 3/4" PROD HOLE @ 8625' 0530 HRS ✓

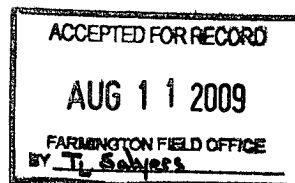
8/6/09- RAN LOGS

8/7/09- RAN 5-1/2", 224 JTS, 17#, N80, LT&C, RANGE 3, CSG SET @ 8623', FC @ 8583', MARKER JT @ 5552'

8/8/09- PRESSURE TEST LINES TO 3000 PSI. CEMENT 5.1/2" CSG.PUMP 20BBLS GEL/WATER SPACER 385sx (538 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800 (Yeild=1.4 ft/sk, Weight=13.1#/gal) 5 91 gal/sk 96 bbls cmt @ 13.1#, H2O. Displace w/ 201 bbls 882 psi. bump plug w/ 687 psi. On 8/8/2009 @ 0109 AM. floats held. RIG DOWN HOWSCO & RELEASE ✓

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 8/8/09 @ 0600 HRS

RCVD AUG 14 '09
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/10/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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