submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 10 2009
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-077764

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
Schumacher 11 M

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-30066

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit O (SWSE), 945' FSL & 1800' FEL, Section 18, T30N, R10W, NMPM

10. **Field and Pool**
Basin DK/Blanco MV

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission		Type of Action					
X	Notice of Intent		Abandonment		Change of Plans	X	Other – Sqz MV perfs & run MIT drill out CIBPabove DK & produce DK stand-alone
			Recompletion		New Construction		
	Subsequent Report		Plugging		Non-Routine Fracturing		
			Casing Repair		Water Shut off		
	Final Abandonment		Altering Casing		Conversion to Injection		

RCVD AUG 14 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes sqz remaining MV interval in an attempt to stop water production from this well. Will conduct MIT on csg and chart & then drill out CIBP & produce DK as stand–alone.

See attached procedure & wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed _____ Rhonda Rogers Title Staff Regulatory Technician Date 8/7/09 .

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 11 2009
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
SCHUMACHER 11M
Water Shut-off

Lat 36° 48' 25.056" N **Long 107° 55' 18.588" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. Pressure test tubing to 1000 psi before unseating the pump, release pressure.

5. TOOH with Rods (details below)

Number	Description
1	1-1/4" x 22' Polished Rod
3	3/4" Pony Rods (4', 6', 8')
88	7/8" Sucker rods
129	3/4" Sucker Rods
3	1-1/4" Sinker bar
1	3/4" Guided Pony (8')
1	2" x 1-1/2" x 14' RWAC-Z pump

6. ND wellhead and NU BOPE. PU and remove (tubing currently landed @ 5589, PBTD @ 7254)

7. TOOH with tubing (details below)

Number	Description
180	2-3/8" Tubing joints
1	2-3/8" pup joint (2')
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" Price type Cover Joint
1	2-3/8" x 1-1/2" Crossover
1	1-1/2" Mule Shoe

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

8. PU and TIH with a CIBP and Packer for 4-1/2" 10.5# casing, set CIBP @ ~5600' set packer and test CIBP to 500 psi for 10 min.

9. TOOH with tubing and packer. TIH with cement retainer set within 50' above top Point lookout perf, top perf @

10. RU cementers, establish an injection rate and then squeeze off Point Lookout interval from 5417'-5541'. Sting out of cement retainer leave approx. 1bbl cmt on top of retainer.

11. RD Cementer TOOH with tubing PU cement retainer, TIH set cement retainer at ~4940'.

12. RU Cementers establish an injection rate and then squeeze off Menefee 4950'-5118'.

13. TOOH with tubing.

14. TIH with 3-7/8" bit and drill out cement retainers and excess cement left in the 4-1/2" casing to CIBP set at ~5600'.

15. Pressure test casing above CIBP to 500psi for 30 min on a 2 hour chart. If test is good continue to next step if no good, attempt to isolate holes, call Superintendent and Production Engineer to discuss plan of action.

16. TIH with 3-7/8" mill and drill out CIBPs @ ~5600', and @ 7254'. Fill may be present above CIBP @ 7254'.

17. After plugs are milled up. Continure in hole and tag for fill and CO to PBTD @ 7500'. Bottom perf is at 7470'. Call Production Engineer to inform of how much fill was tagged and therefore confirm/adjust landing depth.

18. TOOH

19. TIH with tubing:

Recommended	
Tubing Drift ID:	1.901"
Land Tubing At:	7415'
Land F-Nipple At:	7413

Number	Description
1	2-3/8" Mule Shoe w/ expendable check
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" tubing joint
1	2-3/8" x 2' Marker Joint
236	2-3/8" tubing joints
As Necessary	Pup Joints
1	2-3/8" Tubing joint

20. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

21. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to return to well production. RDMO.

Schematic - Current

ConocoPhillips

SCHUMACHER #11M

District	Field Name	API / UWI	County	State/Province
NORTH	BLANCO MESAVERDE (PRORATED GAS	3004530066	SAN JUAN	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
4/4/2000	NMPM,018-030N-010W	1,800.00	E	945.00	S

Well Config: - 30045300660000, 7/13/2009 1:51:34 PM

ftKB (MD) | Schematic - Actual | Frm Final

0
12 Polished Rod, 22.0ft
32 Pony Rod, 4.0ft
Pony Rod, 6.0ft
46 Pony Rod, 8.0ft
239 Surface, 9 5/8in, 32.30lbs/ft, H-40, 12 ftKB, 239 ftKB
Surface Casing Cement, 12-239, 4/5/2000, Cemented w/ 182 sx Class B Neat cement. Circulated 16 bbls cement to surface
735 Sucker Rod, 2,200.0ft
OJO ALAMO, 1,668
1,668 KIRTLAND, 1,668
2,362 TUBING, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 5,552 ftKB
PICTURED CLIFFS, 2,980
2,980 Intermediate Casing Cement, 12-3,171, 4/8/2000, Cemented w/ 325 sx Class B cement followed by 90 sx Class B 50/50 poz cement. Circulated 35 bbls cement to surface.
LEWIS, 2,980
3,126
3,169 Sucker Rod, 3,225.0ft
Intermediate, 7in, 23.00lbs/ft, J-55, 12 ftKB, 3,171 ftKB
3,174 Hydraulic Fracture, 4/27/2000, Frac w/ 200,000# 20/40 Brady sand; 70Q foam; 30# linear gel;
Cement Squeeze, 3,828-4,008, 3/17/2005, Squeeze leak from 4000'-08' w/ 120 sx Type III cement.
HUERFANITO BENT 3,648
3,704 Hydraulic Fracture, 4/26/2000, Frac w/ 100,000# 20/40 sand; 2123 bbls slickwater
Lewis, 3,704-4,332, 4/27/2000
CHACRA, 3,910
4,332 Cement Squeeze, 3,704-4,395, 6/12/2000, Squeezed Lewies perfs w/ 150 sx Class B cement followed by 100 sx Class B cement.
4,461 Hydraulic Fracture, 4/26/2000, Frac w/ 100,000# 20/40 sand; 1963 bbls slickwater.
CLIFFHOUSE, 4,436
4,591
Menefee, 4,758-5,118, 4/26/2000
MENEFEE, 4,720
4,758 Sinker Bar, no neck, 75.0ft
Shear Coupling, 0.6ft
Guided Pony Rod, 8.0ft
Cement Squeeze, 4,008-4,950, 3/17/2005, Squeeze Menefee perfs from 4758'-4950' w/ 200 sx cement.
POINT LOOKOUT, 5,202
5,202 Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 5,552 ftKB, 5,554 ftKB
5,471 Point Lookout, 5,417-5,541, 4/26/2000
SEAT NIPLE, 2 3/8in, 0.00lbs/ft, 0, 5,554 ftKB, 5,556 ftKB
5,546 Rod Insert Pump1 1/2"X14' #1173, 14.0ft
5,550 Price Type Cover Joint, 2 3/8in, 4.70lbs/ft, J-55, 5,556 ftKB, 5,587 ftKB
5,554 Cross-Over, 2 3/8in, 5,587 ftKB, 5,588 ftKB
5,569 Mule Shoe, 2 1/16in, 5,588 ftKB, 5,589 ftKB
5,588
5,620
MANCOS, GALLUP, 6,452
7,132
GREENHORN, GRANEROS, 7,252
7,196
7,254 PBTD, 7,254, CIBP
Bridge Plug - Temporary, 7,254-7,257
7,304 Hydraulic Fracture, 4/26/2000, Frac w/ 40,000# 20/40 sand, 114 bbls slickwater.
Dakota, 7,304-7,470, 4/26/2000
DAKOTA, 7,390
7,470 PBTD, 7,500
7,501 Production, 4 1/2in, 10.50lbs/ft, J-55, 12 ftKB, 7,547 ftKB
Production Casing Cement, 3,070-7,547, 4/19/2000, Cemented w/ 543 sx Class H 50/50 poz cement. TOC @ 3270' (CBL)
7,547 TD, 7,550