

RECEIVED

Area «TEAM»

AUG 18 2009

BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM					Bureau of Land Management Farmington Field Office		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																										
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/>		Date: 8/7/2009																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					API No. 30-045-34762 DHC No. DHC 4180 Lease No. FEE																												
Well Name Scott Gas Com					Well No. #100																												
Unit Letter A	Section 1	Township T030N	Range R012W	Footage 950' FNL & 885' FEL	County, State San Juan County, New Mexico																												
Completion Date 4/6/09		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>																															
<table border="1"> <thead> <tr> <th>FORMATION</th> <th>GAS</th> <th>PERCENT</th> <th>CONDENSATE</th> <th>PERCENT</th> </tr> </thead> <tbody> <tr> <td>PICTURED CLIFFS</td> <td>50 MMSCF</td> <td>19%</td> <td></td> <td>19%</td> </tr> <tr> <td>FRUITLAND COAL</td> <td>200 MMSCF</td> <td>77%</td> <td></td> <td>77%</td> </tr> <tr> <td>FRUITLAND SAND</td> <td>10 MMSCF</td> <td>4%</td> <td></td> <td>4%</td> </tr> <tr> <td></td> <td>260</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>									FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	PICTURED CLIFFS	50 MMSCF	19%		19%	FRUITLAND COAL	200 MMSCF	77%		77%	FRUITLAND SAND	10 MMSCF	4%		4%		260			
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT																													
PICTURED CLIFFS	50 MMSCF	19%		19%																													
FRUITLAND COAL	200 MMSCF	77%		77%																													
FRUITLAND SAND	10 MMSCF	4%		4%																													
	260																																
JUSTIFICATION OF ALLOCATION: Allocation based on off set wells. There does not seem to be any significant liquids production for the Pictured Cliffs, Fruitland Coal and Fruitland Sand. For that reason, condensate percentages are based upon the gas allocation.																																	
ACCEPTED FOR RECORD AUG 14 2009 APPROVED BY: [Signature] DATE: 8-14-09 TITLE: Geo PHONE: 599-6365 X [Signature] 8/7/09 Engineer 505-599-4076 Bill Akwari X [Signature] 8/7/09 Engineering Tech. 505-326-9743 Kandis Roland																																	

NMOCD