

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34871

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Culpepper Martin 16

8. Well Number 100

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco PC/Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 986 feet from the North line and 1684 feet from the West line
Section 4 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5991' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/12/2009 RU Bluejet W/L. Run GR/CCL/GSL logs. RD W/L 06/12/2009.

07/10/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test.

07/15/2009 RU Basin, Perf Picture Cliffs w/.34" diam., @ 3 SPF = 2404' TO 2505' = 54 Holes. Acidize w/ 10bbls, 15% HCL. Frac w/14,490gals 20# Linear 70% N2 Foam w/99,199# 20/40 Brady Sand & N2:302,800SCF. Set CBP @ 2390'.
Perf Lower Fruitland Coal w/.42" diam.- @ 2SPF = 2296' TO 2312' = 32 Holes; 2318' to 2320' = 4 Holes; 2324' to 2334' = 20 Holes. @ 3SPF = 2352' to 2354' = 6 Holes; Total Holes = 62. Acidize w/500 gals 10% formic acid. Frac w/ 29,558gals 25# Linear 75% N2 Foam w/30,892# 20/40 Brady Sand & 54,480# 16/30 Brady Sand, N2:1,348,800SCF. Set CFP @ 2250'.
Perf Upper Fruitland Coal w/.42" diam. @ 3 SPF = 2148' to 2156' = 24 Holes; 2160' to 2162' = 6 Holes. Total Holes = 30. Acidize w/500 gals 10% Formic Acid. Frac w/9,272gal 25# 25# Linear 75% N2 Foam w/ 9,686# 20/40 Brady Sand & 11,302# 16/30 Brady Sand. N2:454,300SCF. Flow back well.

07/22/2009 RIH W/ 3 7/8" CBP & set @ 2050'

07/29/2009 MIRU KEY 15. NUBOP, PT BOP, ok.

07/30/2009 RIH w/ 3 7/8" MILL & M/O CBP @ 2050'. C/O & M/O CFP @ 2250' & 2390'. C/O to PBTD 2571'. Flow back well.

08/04/2009 Flow Test entire Well.

08/05/2009 RIH to set RBP @ 2380'. Flow test FC.

08/06/2009 RIH to retrieve RBP. RIH w/ 82 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 2508', FN @ 2507'. RD/RR.

RCVD AUG 14 '09

Spud Date:

04/14/2009

Rig Released Date:

04/19/2009

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Ethel Tally TITLE: Staff Regulatory Technician DATE: Aug 12, 2009

Type or print name: Ethel Tally E-mail address: Ethel.Tally@ConocoPhillips.com PHONE: 505-599-4027

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Ethel Tally TITLE: DATE: AUG 27 2009

Conditions of Approval (if any):

8/27

PC