

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 20 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
SF-078097

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**ConocoPhillips**

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Maxwell B 100

9. API Well No.

30-045-34884

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NE/SE), 2317' FSL & 670' FEL, Section 29, T31N, R11W, NMPM

10. Field and Pool  
Basin FC

11. County and State  
San Juan, NM

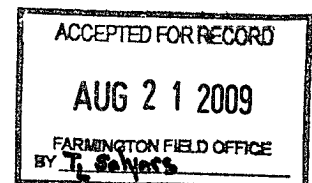
## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD AUG 24 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

06/01/2009 RU BWWC W/L. RUN GR/CCL/CNL logs. RD Wireline 06/01/2009.  
07/06/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test. ✓  
07/08/2009 RU BWWC W/L to perf Lower Fruitland Coal w/.42" diam. @ 1 SPF - 2315' To 2322' = 7 Holes; 2362' To 2376' = 14 Holes; @ 2 SPF - 2385' To 2388' = 6 Holes; 2394' To 2400' = 12 Holes; 2412' To 2414' = 4 Holes; 2440' To 2450' = 20 Holes. Total Holes = 63. Acidize w/ 500gals 10% Formic Acid. Frac w/47,114bals 25# Linear 75% N2 Foam w/53,681# 20/40 Brady Sand & 96,436# 16/30 Brady Sand w/ N2:12,348,900SCF. Set CFP @ 2300'.  
RU BWWC W/L to perf Upper Fruitland Coal w/.42" diam @ 2 SPF - 2200' To 2203' = 6 Holes; 2208' To 2210' = 4 Holes; 2214' To 2216' = 4 Holes. @ 3 SPF - 2231' To 2234' = 9 Holes; 2242' To 2252' = 30 Holes. Total holes = 53. Acidize w/ 500gals 10% Formic Acid, Frac w/ 22,376 gals 75Q 25# Linear 75% N2 Foam, w/21,279# 20/40 Brady Sand & 38,784# of 16/30 Brady Sand. N2:1,233,900SCF. Start Flow back.  
07/14/2009 RIH w/ 4" CBP set @ 2090'. RD Flow back & Frac Equip.  
08/10/2009 MIRU Basic 1549, NUBOP, PT BOP, ok.  
08/11/2009 RIH w/3 3/4" MILL. D/O CBP @ 2090'.  
08/12/2009 C/O & M/O CFP @ 2300'. C/O TO PBTD 2650'.  
08/13/2009 Flow Test FC. ✓  
08/17/2009 RIH w/ 78 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 2459', FN @ 2458'. RD/RR ✓



## 14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

Date 8/20/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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