1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

⁷ Property Code

17033

1220 S. St. Francis Dr., Santa Fe, NM 87505

⁸ Property Name

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

ROSA UNIT

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

138D

220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		☐ AMENDED REPORT
I.	REQUEST FOR ALLOWABLE AND AUTH	ORIZATION TO TRANSPORT
¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P.O. Box 640 Aztec, NM 87410		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30-045-34959	BLANCO MESA VERDE	72319
⁷ Property Code	8 Property Name	⁹ Well Number

¹⁰ Surface Location County East/West line Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the NORTH **EAST** SAN JUAN 31N 6W 2280 820 17 Н 11 Bottom Hole Location East/West line North/South line Feet from the County UL or lot no Section Township Range Lot Idn Feet from the **EAST** SAN JUAN 31N 6W NORTH 228 913 17 14 Gas Connection 12 Lse Code 13 Producing Method 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Date

III. Oil and Gas Transporters ²⁰ O/G/W 18 Transporter ¹⁹ Transporter Name and Address **OGRID GIANT REFINING** 009018 \mathbf{o} PO BOX 12999 SCOTTSDALE AZ 85267 WILLIAMS FIELD SERVICES G 025244 P O BOX 645 **TULSA OK 74102**

IV. Well Completion Data NOTE: To be commingled with Mancos & Dakota 22 Ready Date ²³ TD ²¹ Spud Date ²⁴ PBTD 25 Perforations ²⁶ DHC, MC 5-30-09 5509' - 6314' 8-11-09 8373' MD 8360' MD AZT-3206 ²⁷ Hole Size ²⁸ Casing & Tubing Size ²⁹ Depth Set 30 Sacks Cement 10-3/4", 40.5#, J 14-3/4" 355 290 sx - surface J-55 9-7/8" 7-5/8", 26,4#, K-55 4034 680 sx - surface 6-3/4" 5 1/2", 17#, N-80 8370' 390 sx - 3332' (CBL) 2.375", 4.7#, J-55 8305' NONE

VI. Well Test Data Note: Flow test for Mesaverde, Mancos & Dakota 31 Date New Oil 32 Gas Delivery Date 33 Test Date 35 Tbg. Pressure **Test Length** Csg. Pressure 8-11-09 2 hrs 625 psi ³⁸ Oil 37 Choke Size 39 Water 40 Gas 41 Test Method 26/64" 351 mcf/d Choke ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: 1 Printed name: Title: SUPERVISOR DISTRICT # 3 Larry Higgins Title: Approval Date: Drlg COM AUG 2 7 2009 E-mail Address: larry.higgins@williams.com Date: Phone: 8-26-09 505-634-4208