In Lie	u of
Form	3160
Clune	1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE	AND	DEDODTS	ONWELLS
SUNDKY NUTICE	AND	REPURIS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No. NMSF-078766

If Indian, Allottee or Tribe Name

6.

	SUBMIT IN TRIPLICATE RECEIVED	7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other AUG 25 2009	8.	Well Name and No Rosa Unit 018C
2.	Name of Operator WILLIAMS PRODUCTION COMPANY Bureau of Land Managemer Farmington Field Office	nt 9	API Weil No. 30-039-30131
3	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec., T., R., M, or Survey Description) 1490' FNL & 990' FEL 2311' FNL & 1887' FEL SEC 22, T31N, 6W	. 11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TY	YPE OF ACTION
Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Completion	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

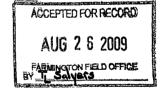
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-30-09 - MIRU BWWC, run CBL, TOC @ 3380'

7-23-09 - MIRU AWS #266 - test 5-1/2" csg & pipe rams @ 1500# for 30 min. - no leak off, good test

7-24-09 - DO cmt to 8146' PBTD

7-25-09 - RDMO AWS #266



7-28-09 - Rigless, Perf Dakota w/57, 0.34' holes from 8049' to 8122'. Frac Dakota with 5008# 100 mesh Ottawa followed w/77,064# 40/70 BASF. Set Comp P @ 7600'. Perf lower Mancos with 54, 0.34" holes from 7271' to 7428'.

7-29-09 - Rigless, Frac lower Mancos with 5003# 100 mesh Ottawa followed w/98,268# 40/70 Ottawa. Set Comp BP @ 7252'. Perf upper Mancos w/75, 0.34" holes from 6942' to 7209'. Frac upper Mancos with 5006# 100 mesh Ottawa followed w/98,125# 40/70 mesh Ottawa. ↑ CUD ↑ UG 28 'O □

8-5-09 - MIRU AWS #471 for completion. Set Comp BP @ 6204'

OIL CONS. DIV.

14.	I hereby certify that the foregoing is true and correct Signed Larry Higgins	Title Drilling COM Date 8-25-09	DIST. 3
	(This space for Federal or State office use)		
	Approved by	Title	Date
	Conditions of approval, if any.		

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and will the total any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Rosa Unit #18C - Page 2

8-7-09 - Perf Point Lookout w/63, 0.34" holes from 5815' to 6123'.

8-8-09 - Frac PLO with 90,907# 20/40 BASF. Set Comp BP @ 5780'. Perf Lewis/CH/Men from 5297' to 5740'. Frac Lewis/CH/Men with 73,838# 20/40 BASF.

8-10-09 - DO Comp BP @ 5780'

8-19-09 - DO Comp BPs @ 6204', 7252' and 7600'

8-20-09 - FLOW TEST: Duration = 2 hr, Test Method, choke = 420 lbs, MCF/D = 2515 MCFD, Csg Psi = 1, Tbg Psi = 0 psi ,Gas Type = wet, Gas Disposition = non flaring, Choke Size = 1/2" choke. Note – this flow text for all 3 formations

8-24-09 - Land well as follows, 2-3/8" half muleshoe, 1 jt 2-38" J-55 tbg, 1.78 l.D. F-nipple, 125 jts 2-3/8" 4.70# J-55 EUE tbg, & 127 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 8078' F-nipple @ 8044'.

■ 8-24-09 - Land well as follows, 2-3/8" 4.70# N-80 EUE tbg, EOT @ 8078' F-nipple @ 8044'.