

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

AUG 25 2009

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit 018C

9. API Well No.
30-039-30131

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

Bureau of Land Management
Farmington Field Office

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1490' FNL & 990' FEL
2311' FNL & 1887' FEL SEC 22, T31N, 6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-30-09 - MIRU BWWC, run CBL, TOC @ 3380' ✓

7-23-09 - MIRU AWS #266 - test 5-1/2" csg & pipe rams @ 1500# for 30 min. - no leak off, good test ✓

7-24-09 - DO cmt to 8146' PBTD

7-25-09 - RDMO AWS #266

7-28-09 - Rigless, Perf Dakota w/57, 0.34' holes from 8049' to 8122'. Frac Dakota with 5008# 100 mesh Ottawa followed w/77,064# 40/70 BASF. Set Comp BP @ 7600'. Perf lower Mancos with 54, 0.34" holes from 7271' to 7428'. ✓

7-29-09 - Rigless, Frac lower Mancos with 5003# 100 mesh Ottawa followed w/98,268# 40/70 Ottawa. Set Comp BP @ 7252'. Perf upper Mancos w/75, 0.34" holes from 6942' to 7209'. Frac upper Mancos with 5006# 100 mesh Ottawa followed w/98,125# 40/70 mesh Ottawa. ✓

8-5-09 - MIRU AWS #471 for completion. Set Comp BP @ 6204'

ACCEPTED FOR RECORD

AUG 26 2009

FARMINGTON FIELD OFFICE
BY T. Salyers

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8-25-09

DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Rosa Unit #18C – Page 2

8-7-09 – Perf Point Lookout w/63, 0.34" holes from 5815' to 6123'.

8-8-09 – Frac PLO with 90,907# 20/40 BASF. Set Comp BP @ 5780'. Perf Lewis/CH/Men from 5297' to 5740'. Frac Lewis/CH/Men with 73,838# 20/40 BASF.

8-10-09 – DO Comp BP @ 5780'

8-19-09 – DO Comp BPs @ 6204', 7252' and 7600'

8-20-09 - FLOW TEST: Duration = 2 hr, Test Method, choke = 420 lbs, MCF/D = 2515 MCFD, Csg Psi = , Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 1/2" choke. Note – this flow text for all 3 formations

8-24-09 - Land well as follows, 2-3/8" half muleshoe, 1 jt 2-3/8" J-55 tbg, 1.78 I.D. F-nipple, 125 jts 2-3/8" 4.70# J-55 EUE tbg, & 127 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 8078' F-nipple @ 8044'.