

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 24 2009

Bureau of Land Management
Farmington Field Office

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other		6. If Indian, Allottee or Tribe Name									
b. Type of Completion ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. Other:		7. Unit or CA Agreement Name and No. Northeast Blanco Unit									
2. Name of Operator Devon Energy Production Company, L.P.		8. Lease Name and Well No. Northeast Blanco Unit #319									
3. Address PO Box 6459, Navajo Dam, NM 87419		9. API Well No. 30-045-31089									
3a. Phone No. (include area code) 505-327-4573		10. Field and Pool, or Exploratory WC Basin Mancos & Basin Dakota									
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 1230' FSL & 1690' FWL Unit (N) Sec. 7, T31N, R6W At top prod. interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area N 7 31 6									
14. Date Spudded 06/28/02		15. Date T.D. Reached 07/18/02									
16. Date Completed ☐ P & A ☒ Ready to Prod. 12/16/07		17. Elevations (DF, RKB, RT, GL)* 6512' GL									
18. Total Depth: MD 8150' TVD		19. Plug Back T.D.: MD 8125' TVD									
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-7/4/02 & 8/1/02. CSG INSP 8/22/02, Temp survey 7/4/02 & 8/13/02. TMDL 8/1/02									
22. Was well cored? ☒ No ☐ Yes (Submit copy) Was DST run? ☒ No ☐ Yes (Submit copy) Directional Survey? ☐ No ☒ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)									
Hole Size		Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled	
12-1/4"	9-5/8"	32.3# H-40	0'	270'			200, B	42	0' - circ	0'	
8-3/4"	7"	23# J-55	0'	3753'			345, 50/50 POZ	95	0' - circ	0'	
6-1/4"	4-1/2"	11.6# J-55	0'	8150'			POZ	157	0' - circ		
24. Tubing Record		Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	7256'										
25. Producing Intervals		Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A)	Mancos	6130'	7880'	7794'-95', 7806'-07'	0 24"	15	Open				
				7814'-15', 7824'-25'							
				7832'-33'							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Depth Interval	Amount and type of Material								
		7794'-7833'	1000 gal 15% HCL & fraced w/85,759# 20/40 ottowa sand in X-linked gel.								
28. Production - Interval A		Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		12/05/07	14	→		0					Flowing
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
	0	150	→		0			Producing			
28a. Production - Interval B		Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
				→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

AUG 25 2009

FARMINGTON FIELD OFFICE

RD AUG 26 09

OIL CONS. DIV.

DIST. 3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Mesaverde	5130'	6130'	GAS & OIL		
Mancos	6130'	7880'	GAS		
Dakota	7880'	—	GAS & OIL		
				Ojo Alamo	2409'
				Kirtland	2534'
				Fruitland	2950'
				Pictured Cliffs	3335'
				Lewis	3555'
				Chacra	4680'
				Massive Cliffhouse	5130'
				Menefee	5520'
				Point Lookout	5790'
				Mancos	6130'
				Graneros	7880'
				Dakota	8010'

32. Additional remarks (include plugging procedure):

Northeast Blanco Unit #319 Mancos Payadd Workover

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
Signature  Date August 22, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.