## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF079048

6.	If Inc	lian	, Al	lott	ee or Tribe	Name

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SUBMIT IN TRIF	PLICATE - Other instruc	tions on reve	erse side.		7. If Unit or CA/Agreem	ent, Name and/or No.				
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth		8. Well Name and No. SJ 32 FED 34 1A								
Name of Operator     CONOCOPHILLIPS COMPAN		PATSY CLUC E-Mail: plclugs(			9. API Well No. 30-045-31850-00	-X1				
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		3b. Phone No. Ph: 505.599 Fx: 505-599		ode)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	n)			11. County or Parish, and State					
Sec 34 T32N R9W SESE 126	5FSL 670FEL			SAN JUAN COUNTY, NM						
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	DATA				
TYPE OF SUBMISSION	TYPE OF ACTION									
N CI	☐ Acidize	□ Deep	en	☐ Product	tion (Start/Resume)	□ Water Shut-Off				
□ Notice of Intent	☐ Alter Casing	_	ture Treat	☐ Reclam		☐ Well Integrity				
Subsequent Report	Casing Repair	_	Construction	☐ Recom						
☐ Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	Other Drilling Operations				
T man Accument Notice	Convert to Injection	☐ Plug		☐ Water I						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7" CASING REPORT  10/18/03 RIH w/8-3/4" bit & tagged cement @ 180'. Drilled cement and then formation to 3248'.  Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3248'. RU Schlulmberger. Pumped a preflush of 30 bbls water w/10 bbls dye water ahead of Lead - 425 sx (1109 cf) Class "G", 3% Econo-lite, 0.25#/sx Cello-flake, 0.2% Anti-foam. Tail - 100 sx (127 cf) Class G, 50/50 POZ, 2% Bentonite, 2% CACI2, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.2% Antifoam. Dropped plug and displaced w/130 bbls water. Bumped plug w/1250 psi @ 1930 hrs 10/21/03. Circ. 50 bbls good cement to surface. ND BOP, set slips and cut off casing. RD & released rig @ 0400 hrs 10/22/03. Will show casing PT on next report.										
	Electronic Submission a For CONOCOPI nitted to AFMSS for proce	HILLIPS COMP	AŇY, sent to	the Farmington	1					
Name (Printed/Typed) PATSY Cl	LUGSTON		Title AUT	HORIZED REF	PRESENTATIVE					
		1								
Signature (Electronic S				3/2003						
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE					
Approved By ACCEPT	ED		NNE GARCIA LEUM ENGIN	EER	Date 12/29/2003					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction	uitable title to those rights in that operations thereon.	Office Farmington								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any post to any matter w	erson knowingly ithin its jurisdict	and willfully to n	nake to any department or a	igency of the United				