Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised June 10, 2003
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	T amina TI		30-039-27525
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease: FEDERAL
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV Santa Fe, NM. 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		Federal: NMSF – 079367A	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Rincon Unit NMNM 78406D	
PROPOSALS.)	Type of Well:		8. Well Number
	Gas Well X Other		#126Q
		0 00DID M 100071	
2. Name of Operator Pure Recovered of Miles Pinnin LLC (A cont)		9. OGRID Number 189071	
Pure Resources c/o Mike Pippin LLC (Agent) 3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Basin Dakota / Blanco Mesaverde	
4. Well Location		Dasin Parota / Dianco Mesaverde	
4. Well Eccation			
Unit Letter J: 2310' feet from the SOUTH line and 2310' feet from the EAST line			
Cint Detter 5 . 2510 toot if our tife 500111 time tind 2510 toot it our tife 51201			
Section 27 Township 27N Range 06W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6580'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE X☐ CASING TEST AND ☐		
	COMPLETION	CEMENT JOB	
OTHER: Administrative Downhole Commingle			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
D. D			
Pure Resources requests administrative approval to downhole commingle the Basin Dakota (71599) and Blanco Mesaverde (72319),			
which are both included in the pre-approved pools established by Division Order R-11363.			
Both intervals have common ownership and produce essentially dry gas. We have not experienced any significant cross flows between			
these two intervals, and all the fluids are compatible. Commingling these zones will not reduce the ultimate recovery of either pool.			
Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment, and maximize productivity.			
20 miles comminging with improve receivery of inquites, commine recultively surface equipment, and maximize productively.			
Allocation of production will be dete	ermined later utilizing the establishe	ed production rate fi	rom the Basin Dakota minus the total
Allocation of production will be determined later utilizing the established production rate from the Basin Dakota minus the total commingled production rate, to obtain the Blanco Mesaverde portion.			
5 1			
Notice has been filed concurrently o	n form 3160-5 with the BLM for no	tification.	
Δ	1010		
DHC1368A2			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE // Left Typin TITLE Petr. Engr. (Agent) DATE 12/18/03			
Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No.: 505-327-4573			
Type or print name Mike Pippin	E-mail address: m	pippin@ddbroadbai	nd.net Telephone No.: 505-327-4573
(This space for State use)			
APPPROVED BY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 48 DATE 18 2003			
THE DAIL			
Conditions of approval, if any:	TITLE_TITLE_	Y OIL & GAS INSPE	CTOR, DIST. 48 DATE DEC 18 2003