Submit 3 Copies To Appropriate District State of New Mexico	
Office	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240 Energy, Minerals and Natural Resources	Reviséd March 25, 1999 WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	30-039-27529
District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
2. Name of Operator CONOCOPHILLIPS CO.	8. Well No. 109
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON TX 77252	9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKO
4. Well Location	BLANCO WESAVERDE / BASIN DANC
Unit Letter F: 2185 feet from the NORTH line and 229	
Section 32 Township 29N Range 6W 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6400 GL	NMPM County RIO ARRIBA
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	BSEQUENT REPORT OF:
PULL OR ALTER CASING	
OTHER: DHC X OTHER:	were to 🗀
12. Describe proposed or completed operations. (Clearly state all pertinent details, and g of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the	diagram of proposed completion
Proposed perforations are:	0 10 11 12 13 7
Blanco Mesaverde 4943 - 5688 Basin Dakota 7521 - 7763	4 6 6 6 6 6 6 6 6 6 6
	1 632
line in the second of the seco	DEC 2003
Allocation will be by test.	OLOGES, DW.
	DEC 2003
Allocation will be by test. Commingling in this well will not reduce the value of the remaining production. BLM has been notified of our intent.	OLOGES, DW. 2
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Allocation will be by test. Commingling in this well will not reduce the value of the remaining production. BLM has been notified of our intent. In reference to Order #R-11187 interest owners were not notified. I hereby certify that the information above is true and complete to the best of my knowledge.	Ige and belief.
Allocation will be by test. Commingling in this well will not reduce the value of the remaining production. BLM has been notified of our intent. In reference to Order #R-11187 interest owners were not notified. I hereby certify that the information above is true and complete to the best of my knowled SIGNATUR TITLE REGULATORY ALTOPED OF Print name DEBORAH MARBERRY	OLOGIS. EN. BOST. 8 OLOGIS. EN. BOST. 8
Allocation will be by test. Commingling in this well will not reduce the value of the remaining production. BLM has been notified of our intent. In reference to Order #R-11187 interest owners were not notified. I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE. TITLE REGULATORY Allows a supplied to the best of my knowledge.	Ige and belief. NALYST DATE 12/10/2003 Telephone No. (832)486-2326

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