Form 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED OMB No. 1004-0135 Expires In ovember 30, 2000

5. Lease Serial No.

SF-	047	039B
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6. If Indian, Allottee or Tribe Name

abandoned well. Us	e Form 3160-3 (APD) for	such proposals.	and the second of the second	·		
SUBMIT IN TRIPLICATE	– Other Instructions	on reverse side		7. If Unit or CA/	Agreement, Name and/or No.	
Oil Well Gas Well	Other	, , , , , , , , , , , , , , , , , , ,		8. Well Name and No.		
2. Name of Operator			Kutz Governement #10S			
Breck Operating Company			9: API Well No.			
<b>I</b> .		1 . Y .	Phone No. (include area code)		30-045-31706	
, , , , , , , , , , , , , , , , , , , ,		505-327-4892	<del>-321-4892</del>		10. Field and Pool, or Exploratory Area  Basin Fruitland Coal	
4. Location of Well(Footage, Sec., T., R., M., or Survey Description) 675' FSL and 660' FEL, Section 18, T28N, R10W			11. County or Parish, State			
					San Juan	
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	rice, report	, OR OTHER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Production ( Reclamation Recomplete		Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Temporarily		Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo			
13. Describe Proposed or Completed Operations If the proposal is to deepen directionally or Attach the Bond under which the work will Following completion of the involved operat Testing has been completed. Final Abandor determined that the site is ready for final inspection of the involved operat Testing has been completed. Final Abandor determined that the site is ready for final inspection.  11/24/03 Spud surface hole. Drill with 65 sx (77 cu. ft.) of Cl"B" with Nipple up BOP and pressure test to 11/30/03 Ran 48 jts. (2082.17') of 2065' KB. Cemented with 220 sx (followed by 100 sx (123 cu.ft.) of the ld. Circulated 7 bbls of good cells.	led to 135'. Ran 3 jts. (127. 13% CaCl <sub>2</sub> and 1/4 #/sk c 10 600 psi - held OK. 14 1/2", J-55, 10.5#, ST&C 1460 cu.ft.) of Cl "B" 2% ec Cl"B" with 1/4#/sk celloflak	29') of 7", 23#, LT&C o elloflake. Circulated 4. new casing and landed onolite cement with 1/4	casing and set 0 bbls. of good at 2087' KB. #/sk celloflake	at 132' KB. Ce d cement to surf Insert float is a and 5#/sk gilso	mented Cace. t nite,	
14. I hereby certify that the foregoing is true and o	orrect					
Name (Printed/Typed)		Title		A		
Paul C. Tho	mpson	Data	Agent			
Signature Paul 6. The	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Date	Date January 2, 2004			
Approved by	THIS SPACE FO	R FEDERAL OR STATE	USE	Date	Water State of State	
Conditions of approval, if any, are attached. Approvertify that the applicant holds legal or equitable titl which would entitle the applicant to conduct operation	e to those rights in the subject leas				010 B/Ax	
Title 18 U.S.C. Section 1001, make it a crim false, fictitious or fraudulent statements or r	e for any person knowingly a epresentations as to any matte	nd willfully to make to an er within its jurisdiction.	y department of	r agency of the U	nited States any	