

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleymf@bp.com3a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.07008. Well Name and No.
FLORANCE K 29B9. API Well No.
30-045-31781-00-X1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T30N R8W NWNW 770FNL 680FWL

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Drilling Unit. @ 00:01 Hrs on 11/18/2003 Spud a 17 1/2" surface hole. Drilled to 195'. RU & ran 13 3/8", 48#, H-40 surface CSG to 188'. CMT w/240 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 8 BBLs good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK

Drilled out CMT. Drilled a 12 1/4" hole to 3380'. RU & set 9 5/8", 36#, K-55 CSG to 3375'. CMT w/120 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx, followed w/200 SXS 50/50 POZZ Tail mixed @ 13.5 PPG, yield 1.26 cuft/sx. Circ good CMT off top of DV tool. Top Fill CMT: CMT w/561 SXS CLS G Lead CMT w/3% D79, 0.2% D46, 0.25#/SX D39, 5 #/SX D24-FNM 2 mixed @ 11.7 PPG + 50SXS 50/50 POZZ D907 Tail CMT w/2% D20, 0.1% D46, 1/4#/SX D29, 2% S-1, 5 #/SX D24 - FMN 11. 50 BBLs good CMT to surface. Press test to 1500# high, 250# low. Test OK.

Drill out CMT. Drilled a 8 1/4" hole to 4400'. RU & run in hole w/6-7/8" expandable CSG (expanded to 7 7/8"), hanger assembly & run tool. CSG set @ 4335'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25914 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 12/29/2003 (04AXG0065SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/09/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/29/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

Additional data for EC transaction #25914 that would not fit on the form

32. Additional remarks, continued

RU & Drill a 6 1/2" hole 5645. TD @ 15:00 hrs on 12/05/2003. RU & set 4 1/2", 10.5#, J-55, production CSG to 5596'. CMT w/260 SXS of 9.5' Litecrete. Yield 2.50 cuft/sx. TOC @ 3275'. RDMOSU Rig release @ 10:30hrs on 12/06/2003