

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2003 DEC 19 AM 11:38

3. Lease Serial No.
NMSF078476

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Federal R #1B

2. Name of Operator

PHOENIX HYDROCARBONS OPERATING CORPORATION

9. API Well No.

30-045-31870

3a. Address

P O Box 3638, Midland, TX 79702

3b. Phone No. (include area code)

432-686-9869

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830' FNL & 1045' FEL; A, Sec. 15, T-27N, R8-W

20 Miles South of Blanco

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Completion Operations</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-11-03

CP 18 psi; well flowing gas; MIRU Schlumberger; perf top zone w/0.32" (16 holes) @ 3,835', '34', '33', '32', '31', '30', '29', '28.5', '28', '27.5', '27', '26.5', '26', '25.5', '25', '24'; RD Schlumberger & SWIFN.

(OVER)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

PHYLLIS R GUNTER

Title AGENT

Signature

Phyllis R. Gunter

Date

12/17/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 31 2003

NMOCD

MINISTER OF FIELD OFFICE

12-9/10/11-03

FLOWBACK		
TIME	PRESSURE	CHOKE
Noon	1600 psi	8/64"
2 pm	1700 psi	-0-
4 pm	1850 psi	-0-
6 pm	1500 psi	10/64"
8 pm	1100 psi	10/64"
10 pm	950 psi	10/64"
midnight	700 psi	12/64" change
2 am	600 psi	12/64"
4 am	500 psi	12/64"
6 am	400 psi	18/64" change
8 am	300 psi	18/64"
10 am	300 psi	24/64" change
Noon	300 psi	24/64"
2 pm	250 psi	-0-
4 pm	250 psi	-0-
6 pm	250 psi	3/4" change
8 pm	250 psi	-0-
10 pm	200 psi	-0-
midnight	200 psi	-0-
2 am	200 psi	-0-
4 am	200 psi	-0-
6 am	200 psi	-0-
8 am	50 psi	-0-
10 am	40 psi	-0-
Noon	20 psi	-0-

12-16-03

RU Schlumberger to acidize & frac Cliffhouse @ 3,835', '34', '33', '32', '31', '30', '29', '28.5', '28', '27.5', '27', '26.5', '26', '25.5', '25', '24'; pump 30 bbls 15% HCL acid, displaced w/approx 60 bbls 2% KCL wtr; max treat press 898 psi @ 8.1 bbls/min; *frac*: 326 bbls cleaning fluid, 58,000 lbs 20/40 Brady Sand, 402.7 mcf N₂; max treating press 2877 psi, avg treating press 2002 psi; avg inj rate 39.3 bbls/min; max treat rate 52.4 bbls/min; ISIP 1788 psi; 5 min 1644 psi; 10 min 1612 psi; down to 1550 psi after 2 hrs; RD stinger; MIRU reverse equip & work string to well site; start flowback.