

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-31306
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: LA PLATA 4
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5890' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter C : 904 feet from the NORTH line and 2053 feet from the WEST line Section 4 Township 31N Range 13W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5890' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: FWOP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has put this well on pump per the attached report.

RCVD AUG 31 '09  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Conder TITLE REGULATORY CLERK DATE 08/28/09  
Type or print name BARBARA J CONDER E-mail address: barbara\_conder@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 31 2009  
Conditions of Approval (if any):

# EXECUTIVE SUMMARY REPORT

8/1/2009 - 8/28/2009  
Report run on 8/28/2009 at 12:03 PM

## La Plata 04-02

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8/25/2009	BD well. MIRU Triple P rig #3. ND WH. NU BOP. TIH 2 jts 2-7/8" tbg. Tgd @ 2,140' (28' fill). FC perfs fr/2,030' - 2,062'. TOH & LD 2 jts 2-7/8" tbg. TOH 65 jts 2-7/8" 6.5#, J-55, 8rd, EUE tbg, SN, 2-7/8" x 4' perf sub, 1 jt 2-7/8" tbg & NC. Found jt #65 @ 2,091' FS w/1/4" sc in ID. LD & repl. TIH NC, flapper vlv, 8 jts 2-7/8" tbg, pmp blr & 58 jts 2-7/8" tbg. Tgd @ 2,140' (28' fill). Ppd 10 BLW dwn TCA. CO fill fr/2,140 to PBTD @ 2,168'. TOH 58 jts 2-7/8" tbg, SN, pmp blr, 8 jts 2-7/8" tbg, flapper vlv & NC. Rec 11 gals sd & form fines. TIH 2-7/8" x 30' OEMA w/3/8" weephole & stop pin, SN, SV & 66 jts 2-7/8" 6.5#, J-55, 8rd, EUE. Ld & PT 2-7/8' tbg to 3,000 psig w/6 BLW. Tstd OK. RIH & fish SV w/sd ln. ND BOP. NU WH. SN @ 2,092' w/EOT @ 2,122'. FC perfs fr/2,030' - 2,062'. Left csg opn to sls ln. SDFN.
8/26/2009	TIH 2-1/2" x 1-1/2" x 10' RHAC-Z DV CDI pmp w/1" x 1' strnr (XTO #170), 1-1/4" sb, 21K shear tl, 7/8" x 4' stabilizer bar, 1-1/4" sb, 7/8" x 4' stabilizer bar, 1-1/4" sd, 80 - 3/4" rods & 1-1/4" x 22' PR w/10' lnr. Seat pmp. Ld tbg w/9 BLW. LS & PT tbg to 500 psig. Tstd OK. Gd PA. HWO. RDMO Triple P rig #3. RWTPD @ 12:00 p.m. 08/26/09. Final rpt for PWOP. WO PU align.

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