

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well  Oil Well  Gas Well  Dry  Other  
 b Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff Resvr,  
 Other \_\_\_\_\_

2 Name of Operator  
**XTO Energy Inc.**  
 3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **1620' FNL & 1090' FWL**  
 At top prod. interval reported below  
 At total depth

5. Lease Serial No  
**NO-G-0503-1723**  
 6. If Indian, Allottee or Tribe Name  
**NAVAJO ALLOTMENT**  
 7 Unit or CA Agreement Name and No  
  
 8. Lease Name and Well No  
**NEW YEAR #1**  
 9 API Well No  
**30-045-33745**

10 Field and Pool, or Exploratory  
**FRUITLAND COAL**  
 11 Sec., T, R, M., or Block and Survey or Area  
**SEC. 15 (E) - T25N-R10W, NMEM**  
 12. County or Parish **SAN JUAN** 13 State **NEW MEXICO**  
 14. Date Spudded **11/16/2007** 15 Date T.D. Reached **11/27/2007** 16. Date Completed  D & A  Ready to Prod. **07/22/09** 17 Elevations (DF, RKB, RT, GL)\* **6609' GL**

18 Total Depth MD **6750'** TVD **19 Plug Back T.D.: MD 2464'** TVD **20 Depth Bridge Plug Set MD TVD**  
 21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**PREVIOUSLY SUBMITTED**  
 22 Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skts & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		310		0	
7-7/8"	5-1/2"	15.5#		6750'	4148'	1080		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1843'	07/22/09						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <b>BASIN FRUITLAND COAL</b>	1680'	1759'	07/14/09	0.36"	36	
B)						
C)						
D)						

26 Perforation Record

Depth Interval	Amount and Type of Material
1680' - 1759'	07/16/09 Ppd 1,500 gals 15% HCl ac. Frac EC perfs fr/1,680' - 1759' dwn 5-1/2" csg w/24,963 gals 18# Delta 140 & 66,588 gals 70 Q N2 carrying 4,100# 40/70 BASF & 92,500# 20/40 BASF sd.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	07/17/09	14	→	0	0	233			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	0	10	→	0	0	398.4		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2) **ACCEPTED FOR RECORD**  
**AUG 17 2009**  
**FARMINGTON FIELD OFFICE**  
**NMOC**

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

BURRO CANYON SS 6478  
MORRISON FM 6535

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	879
				KIRTLAND SHALE	1109
				FRUITLAND FORMATION	1374
				LOWER FRUITLAND COAL	1744
				PICTURED CLIFFS SS	1760
				LEWIS SHALE	2001
				CHACRA SS	2576
				CLIFFHOUSE SS	3293
				MENESEE	3308
				POINT LOOKOUT SS	4234
				MANCOS SHALE	4472
				GALLUP SS	5125
				GREENHORN LS	6170
				GRANEROS SH	6226
				DAKOTA SS	6263

32 Additional remarks (include plugging procedure)

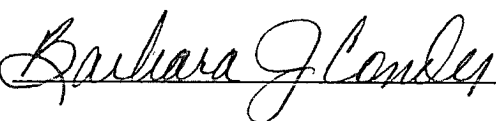
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BARBARA J CONDER

Title REGULATORY CLERK

Signature 

Date 08/11/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.