

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NO-G-0503-1724							
b Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr. Other		6 If Indian, Allottee or Tribe Name NAVAJO ALLOTMENT							
2 Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No DAKOTA ONLY							
3 Address 382 CR 3100 AZTEC, NM 87410		8 Lease Name and Well No IRISH #1							
3a Phone No (include area code) 505-333-3100		9 API Well No 30-045-34140							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1010' FNL & 1920' FWL At top prod interval reported below At total depth SAME		10 Field and Pool, or Exploratory BASIN FRUITLAND COAL							
11 Sec, T, R, M, or Block and Survey or Area SEC. 22 (C) - T25N-R10W		12 County or Parish SAN JUAN							
13 State NM		14 Date Spudded 12/02/07							
15 Date T D Reached 12/12/07		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/21/08							
17 Elevations (DF, RKB, RT, GL)* 6559' GR		18 Total Depth MD 6650'							
19 Plug Back T.D. MD 2386'		20 Depth Bridge Plug Set MD 1'VD							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/ATL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		340 SX		0	
7-7/8"	5-1/2"	15.5#		6648'	4023'	1005 SX		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	2386'								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) LOWER FRUITLAND COAL	1630'	1640'	07/14/09 (3 SPF)	.36"	31				
B) UPPER FRUITLAND COAL	1446'	1572	07/16/09 (3 SPF)	.36"	21				
C)									
D)									
26 Perforation Record									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
1630' - 1640'	07/16/09 Ppd 1,000 gals 15% ac. Frac EC w/21,837 gals 18# Delta 140 & 63,079 gals 70Q N2 carrying 3,600# 40/70 BASF & 79,800# 20/40 BASF sd.								
1446' - 1572'	07/16/09 Ppd 1,000 gals 15% HCl ac. Frac EC w/16,027 gals 18# Delta 140 & 41,329 gals 70 Q N2 carrying 3,500# 40/70 BASF & 44,000# 20/40 BASF sd.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	07/16/09	14	→	0	0	219			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
1/2"		10	→	0	0	374.5		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
			→						

NMOC

ACCEPTED FOR RECORD

AUG 17 2009

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6423
MORRISON FM 6457

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	775
				KIRTLAND SHALE	961
				FRUITLAND FORMATION	1234
				LOWER FRUITLAND COAL	1628
				PICTURED CLIFFS SS	1641
				LEWIS SHALE	1883
				CHACRA SS	2456
				CLIFFHOUSE SS	3181
				MENEFEE	3211
				POINT LOOKOUT SS	4128
				MANCOS SHALE	4360
				GALLUP SS	5016
				GREENHORN LS	6065
				GRANEROS SH	6124
				DAKOTA SS	6160

32 Additional remarks (include plugging procedure):

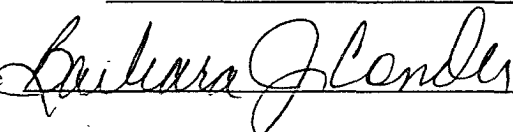
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA J CONDERTitle REGULATORY CLERK

Signature


Date 08/11/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction