

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 24 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
NM-82815

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Lewis Park 1M

9. API Well No.

30-045-34885

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 2445' FNL & 1760' FEL, Section 13, T31N, R8W, NMPM

10. Field and Pool  
Blanco MV / Basin DK

Bottomhole: Unit I (NESE), 2490' FSL & 710' FEL, Section 13, T31N, R8W, NMPM

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD AUG 26 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

08/12/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4283' - Inter TD reached 8/15/09. Circ. hole. RIH w/ 102jts, 7", 23#, J-55 LT&C set @ 4275' w/ DV tool @ 3392'. 08/17/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbbs GW, 10bbbs FW. Pumped scavenger 15sx (57cf-10bbbs) 75:25 Class G cmt w/ .25pps celloflakes, 3% sodium medasilicate, 20% anit-foam. Lead w/ 49sx (104cf-18bbbs) 75:25 Class G Cmt w/ .2% anti-foam, .25pps celloflake, 2pps cemnet, 2% sodium silicate. Tail w/ 99sx (125cf-22bbbs) 50:50 POZ cmt w/ .1% anti-foam, 2% bentonite, .25pps celloflakes, 2pps cemnet, .2% dispersant, 5pps gilsonite. Drop plug & displaced w/ 40bbbs FW, 126bbbs MW. Bump plug. Plug down @ 10:51hrs. Open DV tool & circ. 25bbbs cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbbs GW, 10bbbs FW. Pumped scavenger 21sx (76cf-14bbbs) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anit-foam. Lead w/ 450sx (954cf-170bbbs) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, .5pps cemnet, 2% sodium silicate. Drop plug & displaced w/ 133bbbs FW. Bump plug & closed DV tool. Circ. 72bbbs cmt to surface. Plug down @ 16:41hrs on 8/17/09. RD cmt. WOC. 08/18/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 3392'. PT 7" csg to 1500#/30min @ 5:00hrs on 8/18/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8568' (TD) TD reached 8/20/09. Circ. hole & RIH w/ 209jts, 4 1/2", 11.6#, L-80 LT&C set @ 8562'. RU to cmt. Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 15sx (34cf-6bbbs) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bent, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 420sx (605cf-108bbbs) 50:50 POZ cmt w/ 3.5% bentonite, .25pps celloflake, .25% fluid loss control, .15% retarder, .1% anti-foam, .15% dispersant, 5pps kolite. Drop plug & displaced w/ 133bbbs FW. Bump plug. Plug down @ 03:31hrs on 08/21/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 09:30hrs on 8/21/09. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician Date: 08/24/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date: AUG 25 2009

FARMINGTON FIELD OFFICE

BY T. Evers