Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Jun 19, 2008
District 1 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u>	OIL CONSERVATION DIVISION		30-045-34887
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	S. St. Francis Dr., Santa Fe, NM		o. State On & Gas Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Scott
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 4M
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Blanco MV
4. Well Location			
Unit Letter P : 738	feet from the South	line and 710	feet from the <u>East</u> line
Section 17	1	ange 10W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5976' GR			
12. Check A	appropriate Box to Indicate N		Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	•
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛
OTHER:	П	OTHER: 🛛 CAS	SING REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/19/2009 MIRU AWS 711. NU BOP. PT csg 600#/30min, OK. RIH w/ 8 ¾" bit & tag cmt, D/O cmt and drilled ahead to 2987' Int TD on 08/22/2009. Circ Hole. 08/22/2009 RIH w/71 jnts of 7" csg, 20#, J-55, LT&C set @ 2974'. RU CMT. 08/22/2009 Preflushed w/10bbls H2O & 10bbls GW. Pumped Scavenger w/15sx(56cf-10bbl) 75% Type XI/25% Class G Cement. Pumped Lead w/344sx(723cf-129bbl) 75% Type XI/25% Class G w/ .25lb/sx Cellophane Flake, 3% Sodium Medasilicate, & 20% D46. Pumped Tail w/79sx(99cf-18bbl) 50:50 POZ Cement w/.25 lb/sx Cellophane Flake, 5lb/sx Gilsonite, 2% Bentonite, .15%, Fric Red & .1% D46. Drop plug & displace w/ 48bbls FW. Bump plug @ 0516hrs. Circ 24bbls cmt to surface. WOC. 08/23/2009 PT csg 1500#/30min, ok. RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7307' on 08/25/2009. Circ hole: 08/25/2009 RIH w/105 Jnts of 4 ½" csg, 11.6#, L-80, LT& C set @ 7304'. RU cmt. 08/26/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/16sx(27cf-5bbl) 50:50 POZ Cement. Pumped Tail w/420sx(604cf-111bbl) w/ 50:50 POZ Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plug & displace w/118bbls H2O. Bump plug. Plug down @ 1027hrs on 08/26/2009. RD&RR on 08/26/2009.			
PT will be conducted by Completion	Rig. TOC & Results will appear of	n next report.	OIL CONS. DIV.
Spud Date: 08/07/200	9 Rig Rele	eased Date: 08/2	6/2009 % DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \boxtimes or an (attached) alternative OCD-approved plan \square .			
SIGNATURE THE Staff Regulatory Technician DATE 8/08/05			
Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027 For State Use Only			
APPROVED BY: Tely G. Rolls TITLE District #3 Conditions of Approval (if any): AMEND NUMBER OF JOINTS FOR 4½" CASING			
Conditions of Approval (if any): AMEND NUMBER OF JOINTS FOR 41/2" CASING			