

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 13 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON ~~WELLS~~ **WELLS of Land Management**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, use of ~~WELLS~~ **WELLS** ~~TO DRILL~~ **TO DRILL** for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well X Other	5. Lease Designation and Serial No NMSF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	7. If Unit or CA. Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SUR: 2280 FNL & 820 FEL SEC 17 31N 6W BHL: 913 FNL & 228 FEL ✓	8. Well Name and No. Rosa Unit #138D
	9. API Well No. 30-045-34959
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
	11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> X Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Completion
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-09-2009  
MIRU BWWS, Run CBL, tag @ 8281', TOC @ 3332' ✓

07-10-2009  
MIRU AWS #753 for completion

07-13-2009  
RU BWWS, RIH, tag up @ 8378' w/ WL, CCL does not show shoe on bottom jt. RIH & set 5 1/2" CIBP @ PBTD of 8360', Press test 5 1/2" CIBP @ 8360' to 1500 psi 30 min. Perf Dakota 8255' - 8339' w/ 75, .34 dia holes

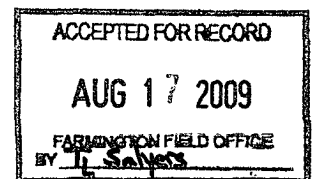
07-14-2009  
Frac DK with 4590# 100 mesh followed with 119,910# 40/70 BASF

07-21-2009  
Set 5 1/2" CBP @ 7730', Perf 1st stg Mancos f/ 7599'-7493' w/ 48, .34 dia holes.

RCVD AUG 18 '09

OIL CONS. DIV.

DIST. 3



- 14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 8-13-09

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## Rosa Unit #138D – Page 2

07-23-2009

Frac 1st stage Mancos with 4718# 100 mesh followed with 84,215# 40/70 BASF. Set 5-1/2" CIBP @ 7465'. Perf 2nd stg Mancos f/ 7400'-7210" w/ 60, .34 dia holes. Frac 2<sup>nd</sup> stage with 9498# 100 mesh followed w/94,691# 40/70 BASF.

07-30-2009

Set CIBP @ 6425'. Perf 6208'-6265' & 6019'-6066' for PLO DFIT test. Perf 5835'-5849' & 5749'-5757' for CH/Men DFIT test

08-04-2009

Perf Pt/LO formation, 6010'-6314'. w/ 54, .34 dia holes. Frac Pt/LO with 83,304# 20/40 BASF Set 5 1/2" CBP @ 5970'. Perf CH/Menefee, 5509'-5932' w/ 57, 34 dia holes.

08-05-2009

Frac CH/Menefee with 73,307# 20/40 BASF.

08-07-2009

DO CIBPs @ 5970' & 6425'

08-08-2009

DO CIBPs @ 7465' & 7730'

08-11-2009

Land 2 3/8" 4 7# eue mixed string as follows top down w/ kb corr: 2 3/8" tbg hanger, 137 jts N-80, 122 jts J-55, 1.78" F-Npl @ 8271', 1 jt J-55, 1/2 muleshoe @ 8305', Final flo-tst, Duration=2 hr, tst method=chk, chk size=26/64, tbg press=0, csg press=625 psi, flo-rate=900 mcf/day, gas type=dry, gas disposition=non flaring.

**Mesavade, Mancos & Dakota commingled per AZT-3206 ✓**