## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	Sundry Notices and Reports on Wells	Bureou of Land Managament		
		F. Continuentes to take California	5.	Lease Number SF-078200-B
1.	Type of Well GAS		6.	If Indian, All. or Tribe Name
2.	Name of Operator		7.	Unit Agreement Name
	BURLINGTON RESOURCES OIL & GAS COMPANY LP			
3.	Address & Phone No. of Operator		<b>–</b> 8.	Well Name & Number Riddle B 10M
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M			30-045-34969
	Unit H (SENE), 2228' FNL & 670' FEL, Section 27, T3	60N, R10W, NMPM	10.	Field and Pool Blanco MV / Basin DK
			11.	County and State San Juan, NM
12. C	CHECK APPROPRIATE BOX TO INDICATE NATU  Type of Submission Type of Action  Notice of Intent Abandonment Recompletion  X Subsequent Report Plugging Casing Repair	RE OF NOTICE, REPORT, O  Change of Plans New Construction Non-Routine Fracturing Water Shut off		DATA Other - Casing Report
	Final Abandonment Altering Casing	Conversion to Injection		
	Describe Proposed or Completed Operations ease See Attached			RCVD AUG 19 '09
I 10	case see Attacheu			CIL CONS. DIV.
				Committee of the commit
			ACC	EPTED FOR RECORD
				UG 1 8 2009 ENGTION FIELD OFFICE
		Hold C104  for Directional Survey		Salyers
14.	I hereby certify that the foregoing is true and correct.	and "As Drilled" plat		
Sign	ned Cozstal Tafaya Crystal	Γαfoya Title Regulatory	Геснпісі	an Date <u>08/07/2009</u>
API	is space for Federal or State Office use) PROVED BYTitle			Date
Title 1	NDITION OF APPROVAL, if any: 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any depained States any false, fictitious or traudulent statements of representations as to any matter within it.			

07/08/2009	MIRU AWS 711. NU BOPE. PT csg to 600#/30min. on 7/9/09. Test – OK.✓
07/10/2009	TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4588' – Inter TD reached 7/14/09. Circ. hole.
	TIH w/ 109 jts, 7" 23#, J-55 ST&C set @ 4580'. 07/15/09 RU to cmt. Pre-flush w/ 12bbls GW,
	10bbls FW. Pumped scavenger 15sx (62cf-11bbls) cmt. Lead w/ 550sx (1155cf-205bbls) 75:25
	POZ cmt w/ .2% anti-foam, 25% bentonite, .25pps celloflake, 1pps CEMNET, 3% sodium
	medasilicate. Tail w/ 117sx (147cf-26bbls) 50:50 POZ cmt w/ .1% antifoam, 2% bentonite,
	.25pps celloflake, 5pps D29, .15% dispersant, 1pps CEMNET. Drop plug & displaced w/
	177bbls FW. Lost Circ. WOC. Run Temp Survey. TOC_@ 875'.
07/16/09	Approval received from BLM (Troy Salyers) & OCD (Kelly Roberts) to continue drilling
	without remediation. Temp Survey is attached. ✓
07/16/2009	PT 7" csg to 1500#/30min @ 11:30hrs on 7/16/09. Test – OK. RIH w/ 6 1/4" bit. Drilled ahead
	to 7198' (TD) TD reached 7/19/09. Circ. hole & RIH w/ 168jts total. 22jts, 4 1/2" 11.6#, J-55
e -	ST&C and 146jts, 4 1/2", 10.5#, J-55 ST&C to 6800'. Unable to Land csg due to wet hole. Circ.
	Pumped 400bbls LCM w/ no returns. Plugged bit. Spot 150bbls w/ returns. TOH. Clean bit.
	TIH to 5639'. Pipe Stuck. Attempt to fish for 3 days.
07/24/2009	TOF @ 5050' & Btm of Fish @ 5580'. NOI filed 7/24/09 to sidetrack. ✓
07/25/2009	RU to cmt. Pumped 5bbls FW. Tail w/ 15bbls cmt. Displaced w/ 2bbls FW & 47bbls MW. TOH
	w/ 2 3/8" pipe. Pipe stuck when cmt flash set. Back 2 3/8" pipe off @ 4899'.
07/25/2009	Agencies contacted. Cmt flashed on 2 7/8" drill pipe and cmt BHA creating 2 <sup>nd</sup> Fish. Requested
	permission to set 2 <sup>nd</sup> Plug from 4868' – 4468'. Fish is 5jts, 2 7/8" pipe TO @4899'. Btm of
	Fish @ 5054'. Set 400' cmt plug w/ 15.5ppg cmt. Requested permission to sidetrack and drill
	parallel hole to TD. Permission received from BLM (Troy Salvers) & OCD (Kelly Roberts) on
	7/26/09 to proceed w/ sidetrack.
07/26/2009	RU to cmt. Pumped 20bbls FW. Tail w/ 15bbls 15.5ppg cmt. Displace w/ 47bbls FW. WOC.
	Tag & DO cmt. Attemped to drill sidetrack for 3 days w/ 2 different motors.
07/30/2009	Notified BLM (Wayne Townsend) & OCD (Kelly Roberts) to request sidetrack and M/O
	window. Requested to set CBP@ 4570', whipstock & M/O window to come back vertical after
	moving 25'-45' orientating to the West to stay orthodox. Permission granted. NOI filed 7/31/09.
07/30/2009	RU W/L. RIH w/ CCL & BP set @ 4533'. Anchors & whipstock center of window @ 4526'.
	RIH w/ gyro to orientate whipstock to 234°. M/O window. Mill & Drill 6' window 7' rat hole.
07/31/2009	TIH & Drilled ahead sidetrack wellbore from 4836' – 4865'. Drilled to 7128'(TD) TD reached
	8/4/09. Circ. hole. RIH w/ 167jts total. 145jts, 4 1/2", 10.5#, J-55 ST&C and 22jts, 4 1/2", 11.6#,
	J-55 ST&C set @ 7 <u>112</u> '.
08/05/2009	RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 16sx (28cf-5bbls) cmt. Tail
	w/ 250sx (360cf-64bbls) Class G cmt w/ 1% anti-foam, 3.5% bent, .25pps celloflake, .15% FR,
	5pps kolite, .15% retardant. Drop plug & displaced w/ 10bbls SW, 101bbls FW. Bump plug.
	Plug down @ 2:30hrs on 8/6/09. RD cmt. WOC. NU WH. RD RR @ 08:00hrs on 8/6/09. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓