

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078039	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. Multiple--See Attached 30-045-22400	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached 30-045-2597	
		10. Field and Pool, or Exploratory BLANCO MVI/ PC UNNAMED Basin Dakota	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

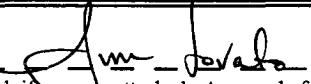
BP America Production Company request permission to surface commingle production the Basin Dakota, Blanco Mesaverde and Blanco Pictured Cliffs Pools from our Barnes No. 1E & Barnes LS No. 4A. Surface commingling Basin Dakota production will consist of the Barnes No. 1E; and Blanco Mesaverde production will be from the Barnes LS No. 4A and Blanco Pictured Cliffs production will be from the Barnes LS No. 4A. The production from each well will be metered prior to commingling (please note: production from Barnes LS No. 4A is being commingled downhole with production allocated to each Pool based on a fixed percentage) then the commingled production will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Current Facilities Layout and the Proposed Surface Commingling Layout provided for your reference.

All interest owners are being notified by being furnished a copy of this application on November 6,

PC 1106

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #24838 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 11/28/2003 (04JXL0200SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petr. Eng	Date 11/28/03
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BLM-AFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PC-1106

Additional data for EC transaction #24838 that would not fit on the form**7. If Unit or CA/Agreement, Name and No., continued**NMNM73274
NMNM76101**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM73274	NMSF078039	BARNES LS 4A	30-045-22400-00-D1	Sec 26 T32N R11W NENW 1018FNL 1720FWL 36.96043 N Lat, 107.96133 W Lon
NMNM76101	NMSF078039	BARNES 1E	30-045-25973-00-S1	Sec 26 T32N R11W SENW 1520FNL 1490FWL 36.99558 N Lat, 108.01448 W Lon

32. Additional remarks, continued

2003, via certified mail return receipt requested. A Listing of the ownership notification is attached for your reference. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.
The NMOCD has also been notified of this proposal by copy of NMOCD Form C-103.

- Pictured Cliffs production is committed to CA # SRM-1269 in the NW 1/4 Sec 26.
- Mesaverde production is committed to CA # 14-08-001-160? in the N 1/2 Sec 26
- Dakota production is committed to CA # SCR-9

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number see below	² Pool Code	³ Pool Name Basin Dakota, Blanco Mesaverde & Pictured Cliffs
⁴ Property Code 000292 & 00300	⁵ Property Name Barnes & Barnes LS	⁶ Well Number 1E & 4A
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation

¹⁰ Surface Location

UL or lot no. Unit C & F	Section 26	Township 32N	Range 11W	Lot Idn	Feet from	North/South North	Feet from	East/West West	County San Juan
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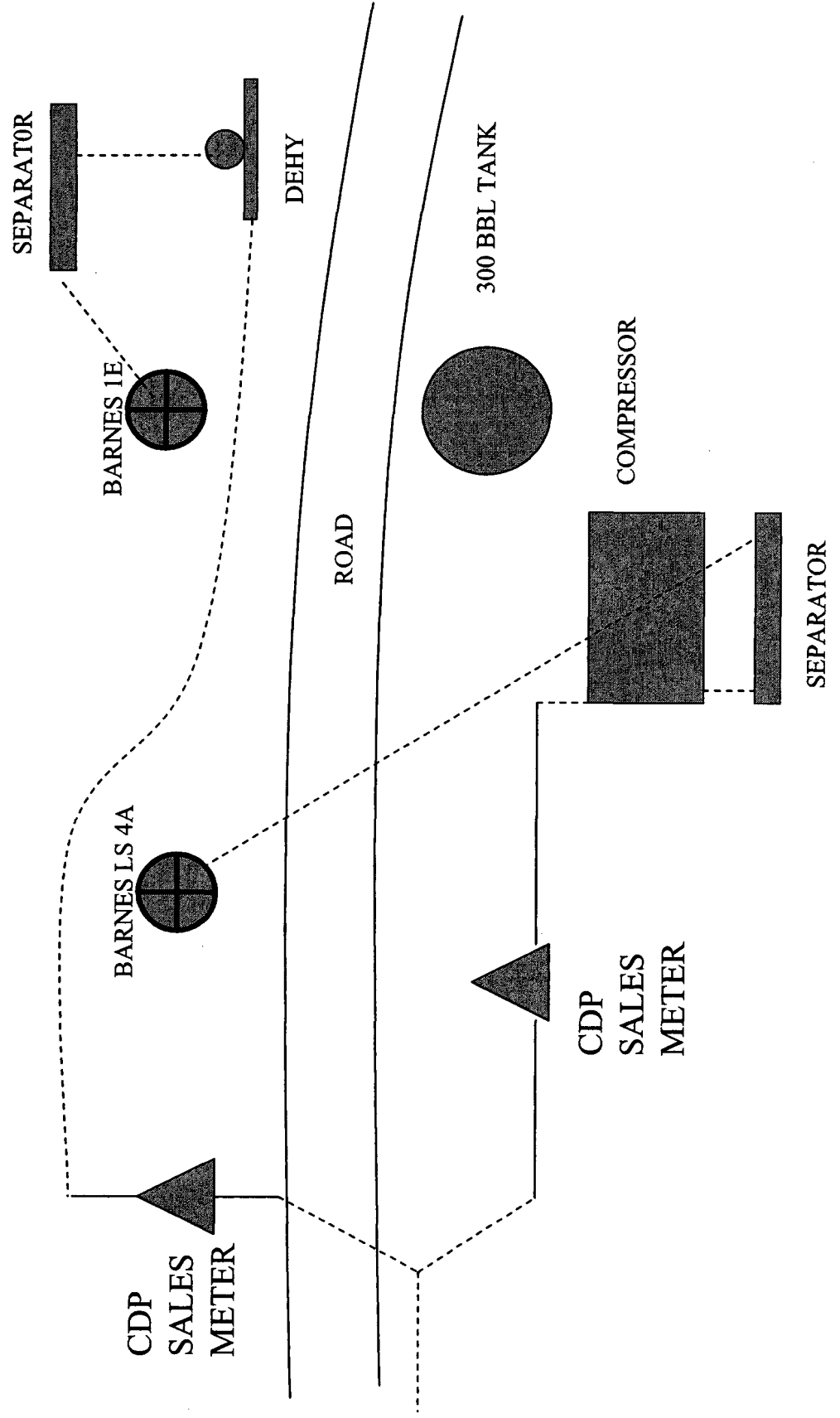
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

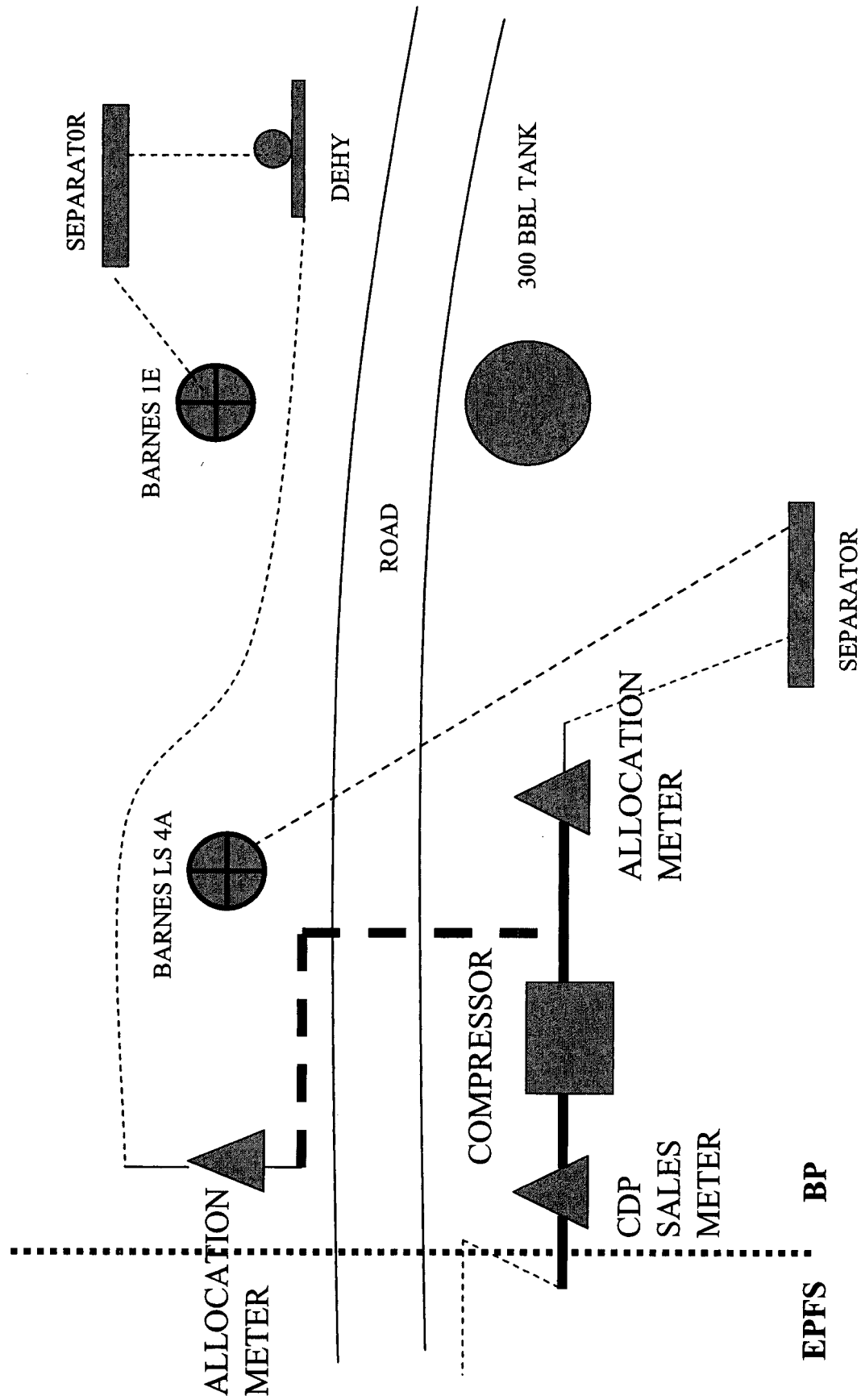
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Barnes LS 4A API # 30-045-22400 ✓ 1018' FNL & 1720' FWL Mesaverde & Pictured Cliffs				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Mary Corley Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 11/03/2003 Date
Barnes 1E API # 30-045-25973 ✓ 1520' FNL & 1490' FWL Dakota				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. On File Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

EXISTING SITE LAYOUT FOR BARNES 1E / BARNES LS 4A
SECTION 26, T32, R11



SHARED COMPRESSION SCHEMATIC FOR BARNES 1E / BARNES LS 4A
SECTION 26, T32, R11



LINDA BROWN MCGIMSEY
32 RANCH ROAD
BAYFIELD COLORADO 81122

BEAMON, R E, III
2603 AUGUSTA STE 1050
HOUSTON, TX, 77057-5640

BRYANT, BETSY
2201 BROOKHOLLOW
ABILENE, TX, 79605-5507

BUCHENAU, HARRIET M, LIVING TRUST
U/A/DATED 8-30-1994
HARRIET M BUCHENAU TRUSTEE
PO BOX 867585
PLANO, TX, 75086-7585

CONOCOPHILLIPS COMPANY
PO BOX 201940
HOUSTON TEXAS 77216-1940

EASLEY, MITZI
1203 ARRONIMIMK CIRCLE
AUSTIN, TX, 78746

GILMER, CLAUDIA MARCIA LUNDELL
101 OAK MEADOWS DR
GEORGETOWN, TX, 78628

HORTON, PAUL B AND SUSAN D, ESTATE
SUSAN D HORTON EXECUTOR
5039 SENECA DR
DALLAS, TX, 75209

LANKFORD, GLORIA WYNNE
3501 ELM CREEK CT
FORT WORTH, TX, 76109-3110

LINDSEY, LINDA JEANNE LUNDELL
413 OLD UNION RD
NACOGDOCHES, TX, 75964

LUNDELL, ROBERT WALTER
2450 FONDREN #304
HOUSTON, TX, 77063-2306

MIMS, SARAH S, TRUST
WILLIAM L MADSEN AND SARAH S MIMS
COTRUSTEES
PO BOX 111846
CARROLLTON, TX, 75011-1846

MARTHA M AND CHESTER M TOW , LIV TR
PO BOX 87
THOREAU NEW MEXICO 87323-0087

PURE RESOURCES LP
ATTN OBO JOUNT VENTURE ACCTG
500 W ILLINOIS ST
MIDLAND, TX, 79701

RITTER, SUSAN
PO BOX 162606
AUSTIN, TX, 78716

SCHULTZ, HENRIETTA E, TRUSTEE
LINCOLN PLAZA SUITE 2940 LB-1
500 NORTH AKARD
DALLAS, TX, 75201-3320

WARREN AMERICAN OIL COMPANY
PO BOX 470372
TULSA, OK, 74147-0372

XTO ENERGY INC
135 S LASALLE ST DEPT 4849
CHICAGO, IL, 60674-4849

MOORE LOYAL TRUST
403 N MARIENFIELD
MIDLAND TEXAS 79701-4323