District I

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back

PO Bex 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department District II

311 South Fir District III 1000 Rio Braz District TV	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Submit to Appropriate District Office 5 Copies AMENDED REPORT								
District IV 2040 South P	acheco, S	anta Fe,	NM									لــا	AME:	NUEU KEFUK I	
	REG				ND AUTHO		TION T	O TRANSPO	ORT		2 /	22270	^ 1L		
		nd Address on Company					² OGRID Number 000778								
		Dr			oduction Company Box 3092						³ Reason for Filing Code				
	,		P.O. Box 3092 Jouston, TX 77253							Recomplete					
⁴ API Number					⁵ Pool Name						6 Pool Code				
30-045-07130				Otero Chacra						82329					
	perty Code	:				8 Pro	perty	Name					9 Well N	lumber	
•	00527					Flo	orance (CLS	· · · · · ·			<u> </u>	4		
	rface Loca	tion													
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/	South Line	Feet f	rom the	East/W	est line		County	
k-	29	28N	8W		1600'			South	2	:161'	W	est		San Juan	
¹¹ Bo	ttom Hole	Location													
UL or lot no.	Section	Townshi	p Ra	nge Lot	Idn Fe	et froi	m the	North/Sou	th line	Feet fr	om the	East/W	est line	County	
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12 Lse Code 13 Producing Methor F (Federal) F		ing Method F	Code	14 Gas Con	Gas Connection Date			C-129 Permit Number			⁶ C-129 Effective Date 17 C-129 Expiration D				
III. Oil and G		rters								,					
18 Transpor	ter	19	Transporter Name				²⁰ POD 21 C		²¹ O/6	1		DD ULSTR Location			
OGRID	51.0	and Address PASO FIELD SERVICES			OV 4400			+	-	··		and Desc	cription_		
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IV. Produced	Water					24 0	205 11	STD Locati		No conject	·: an		<u> </u>	<u>0</u> 52 5 5 5 7 7 1	
IV. Produced ²³ p	Water OD					24 p	POD UL	STR Locati	on and	Descript	ion		<u> </u>	<u>e </u>	
IV. Produced 23 p	Water OD					24 p	POD UL	STR Locati	on and	Descript	ion		<u> </u>	9933	
²³ p V. Well Compl	OD etion Data	1 26	D-adu B		1 27		POD UL						(60 <u>)</u>		
V. Well Comple	OD etion Data Date	1	Ready D			TD	POD UL	²⁸ PBT	Ď	29 P	Perforatio			4C, DC,MC	
V. Well Comple 25 Spud 09/03/1	OD etion Data Date 957	1	Ready 0	03 0 3	47	TD 91'	POD UL	²⁸ PBT 4766	D	²⁹ p		'	D	HC-3174	
V. Well Comple 25 Spud 09/03/1	etion Data Date 957 Hole Size	1		03 o 3 32 Casing	47 & Tubing Si	TD 91'	POD UL	²⁸ PBT 4766	D Depth Se	²⁹ p	Perforatio	34	D Sacks Ce	HC-3174 ment	
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