District I

PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

District II

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State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

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