

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 26 2009

Bureau of Land Management
Farmington Field Office

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMM-03547
2. Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name NA
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	7 Unit or CA/Agreement, Name and/or No. NA
4 Location of Well (Footage, Sec., T, R., M, or Survey Description) 1900' FNL & 890' FEL SENE SEC. 33 (H) -T27N-R6W N.M.P.M.		8 Well Name and No BREECH F #16
		9 API Well No 30-039-29998
		10 Field and Pool, or Exploratory Area BASIN DAKOTA
		11 County or Parish, State RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☒ Other BASIN MANCOOS
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

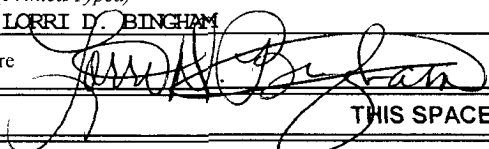
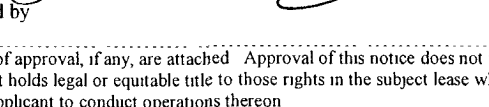
- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has recompleated to the Basin Mancos formation per the attached morning report.

RCVD AUG 28 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY ANALYST
Signature 		Date 08/25/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title NMOC	Date AUG 27 2009
Office FARMINGTON FIELD OFFICE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

EXECUTIVE SUMMARY REPORT

8/4/2009 - 8/24/2009
Report run on 8/24/2009 at 4:55 PM

Breach F 16

8/4/2009 Section 33-27N-06W, Rio Arriba, New Mexico, Farmington
MIRU PU. TOH w/234 jts 2-3/8" tbg, SN & NC. TIH w/4-3/4" bit, strg ml, XO & 237 jts 2-3/8" tbg.

8/5/2009 ===== Breach F 16 =====
TOH w/237 jts 2-3/8" tbg, XO, strg ml & 4-3/4" bit. Set RBP @ 7,300' FS. PT csg & RBP to 2,500 psig for 15". Tstd OK.

8/12/2009 ===== Breach F 16 =====
MIRU Halliburton ac equip. PT 5-1/2" csg & frac vlv to 3,850 psig for 5". Tstd OK. Perfd Tocito w/3-1/8" csg gun fr/6,907' - 6,920' w/3 JSPF (Owens HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 39 holes). BD Tocito perfs fr/6,907' - 6,920' @ 2 BPM & 1,003 psig. EIR 2.7 BPM & 808 psig. A. w/1,000 gals 15% NEFE HCl ac & 44 - 7/8" 1.1 SG Bio BS. ISIP 1,247 psig. 5" SIP 630 psig. 10" SIP 0 psig.

8/14/2009 ===== Breach F 16 =====
MIRU Haliburton frac equip. Fracd Tocito perfs fr/6,907' - 6,920' dwn 5-1/2" csg w/31,050 gals 70Q CO2 foamed, 20# liner gelled, 2% KCl wtr (Pur Gel lll) carrying 42,700# sd (24,000# 20/40 BASF sd & 18,700# 20/40 Super LC RC sd per densometer). Flshd w/163.5 bbls linear gel wtr. Max sd conc 2.26 ppg. AIR 29.0 BPM. ATP 2,496 psig. Max TP 2,989 psig. ISIP 1,983 psig. 5" SIP 1,601 psig. SWI 1 hr. SICP 1,222 psig. RIH w/Weatherford 5-1/2" WL set RBP & set @ 6,837'. PT CBP to 2,050 psig for 5". Tstd OK. Perfd MC fr/6,714' - 6,745' w/1 JSP 2' & 6,752' - 6,758 w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 28 holes). BD MC perfs fr/6,714' - 6,758' @ 3.2 BPM & 2,533 psig. EIR @ 6 BPM & 2,486 psig. A. w/1,200 gals 15% NEFE HCl ac & 42 - 7/8" 1.1 Bio- BS. Flshd w/164 bbls 2% KCl wtr @ 11.9 BPM & 1,733 psig. GBA. Did not ball off. Surged off BS. ISIP 1,405 psig. Fracd Mancos perfs fr/6,714' - 6,758' dwn 5-1/2" csg w/48,536 gals 70Q CO2 foamed, 20# linear gelled, 2% KCl wtr (Pur Gel lll) carrying 61,200# sd (40,700# 20/40 BASF sd & 20,500# 20/40 Super LC RC sd per wt slips). Flshd w/6,641 gals linear gel wtr. Max sd conc 3.3 ppg. AIR 29.5 BPM. ATP 2,622 psig. Max TP 3,284 psig. ISIP 1,363 psig. 5" SIP 1,361 psig. SWI 4 hrs. SICP 1,050 psig. OWU on 3/8" ck @ 10:00 p.m.

8/15/2009 ===== Breach F 16 =====
F. 0 BO, 151 BLW, CO2, gas, frac fld, w/no sd. FCP 700 psig - 350, 1/2" ck, 11 hrs. Instd 1" ck. Ran IP test for Upr Mancos. F. 0 BO 4 BLW, 166.1 MCF (based on 1,328.9 MCFPD calc wet gas rate), FCP 220 - 50 psig, 1" ck, 3 hrs.

8/19/2009 ===== Breach F 16 =====
MIRU PU.

8/20/2009 ===== Breach F 16 =====
TIH w/5-1/2" retv tl,,XO & 209 jts 2-3/8" tbg. Tgd @ 6,773' (64' fill). CO fill fr/6,773' - 6,800'. Circ 1.5 hrs w/md - lt sd.

8/21/2009 ===== Breach F 16 =====
Tgd @ 6,798' (29' fill). CO fill fr/6,798' - 6,837' (RBP). Rlstd RBP @ 6,837'. TOH w/212 jts 2-3/8" tbg, XO & 5-1/2" RBP. TIH w/NC, SN & 226 jts 2-3/8" tbg. Tgd @ 7,277' (23' fill). F. 0 BO, 100 BLW w/TIH. CO frac sd fr/7,277' - 7,300' (RBP).

8/24/2009 Tgd @ 7,270' (30' fill). CO fill fr/7,270' - 7,300' (RBP). Tbg ran as follows: NC, SN, 212 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg, 2-3/8" x 6' tbg sub & 1 jt 2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg w/donut & seal assy as follows; SN @ 6,912'. EOT @ 6,913'. Ran IP test for MC & Tocito. F 0 BO 3 BLW, 195.7 MCF (based on 1,565.9 MCFPD calc wet gas rate), FTP 250 psig, SICP 725 - 435 psig, 1/2" ck, 3 hrs. RDMO Triple P Rig #1.