

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30598
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 47M
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **H** : **2542** feet from the **North** line and **660** feet from the **East** line
Section **32** Township **30N** Range **7W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6255' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ **COMPLETION**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD AUG 26 '09
OIL CONS. DIV.
DIST. 3

Please see attachment.

Spud Date:

03/07/2009

Rig Released Date:

04/20/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 8/25/09

Type or print name Ethel Tally E-mail address: ethel.tally@ConocoPhillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Felix G. Peltz TITLE Deputy Oil & Gas Inspector, DATE SEP 01 2009
Conditions of Approval (if any): District #3

76

pc

San Juan 30-6 Unit 47M
API # 30-039-30598
Blanco MV / Basin DK
Burlington Resources Oil & Gas Company, LP

05/01/2009 RU BWWC W/L. Run GR/CCL/CBL logs. TOC @ 1535'. RD W/L 05/01/2009.

06/11/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good Test.

06/13/2009 RU Blue Jet, Perf Dakota Formation w/.34 diam., @ 1 SPF = 7538', 7542', 7546', 7550', 7554', 7558', 7562', 7566', 7570', 7574', 7578', 7582', 7590', 7605', 7615' = 15 Holes. @ 2 SPF = 7635', 7637', 7639', 7641', 7643', 7645', 7649', 7651', 7653', 7655', 7664', 7666', 7668', 7670', 7672', 7674', 7676', 7678', 7680', 7682', 7691', 7693'. = 44 Holes. 59 Total Holes.

06/15/2009 Acidize w/ 10bbbls 15% HCL. Frac w/103,992gals Slickwater w/39,563# of 20/40 Arizona Sand. Set CBP @ 5810'.
Perf Point LookOut w/.34" diam.- @ 1 SPF = 5302', 5353', 5372', 5402', 5428', 5435', 5440', 5445', 5450', 5455', 5460', 5470', 5480', 5490', 5510', 5525', 5543', 5557', 5602', 5652', 5666', 5700', 5715', 5733' = 24 Holes. Acidize w/10bbbls 15% HCL Acid. Frac w/32,046gals 75% Slickwater N2 Foam w/101,128# 20/40 Arizona Sand, N2:1,239,600SCF. Set CFP @ 5270'.
Perf Menefee/Cliffhouse w/.34" diam.@ 1 SPF = 4750', 4760', 4768', 4782', 4790', 4812', 4830', 4842', 4865', 4875', 4900', 4940', 4964', 4972', 4980', 5012', 5022', 5028', 5034', 5050', 5090', 5109', 5149', 5225', 5245' = 25Holes.

06/16/2009 Acidize w/10bbbls 15% HCL Acid. Frac w/31,878gals Aqua Star 60% Slickwater N2 Foam w/101,366# 20/40 Arizona Sand. N2:1,088,700SCF. Set CFP @ 4736'.
Perf Lewis Formation w/.34" diam. @ 1 SPF = 4230', 4240', 4250', 4258', 4280', 4296', 4350', 4368', 4370', 4388', 4395', 4418', 4458', 4468', 4517', 4534', 4564', 4582', 4605', 4633', 4638', 4676', 4720' = 23 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 25,602gal Aqua Star 75% N2 Foam w/ 106,224# 20/40 Arizona Sand. N2:1,387,400SCF. Flow Back Well.

06/18/2009 RIH W/ 4" CBP & set @ 4130'

08/03/2009 MIRU DWS 26. Gas Recovery System. NUBOP. PT BOP, ok.

08/04/2009 RIH w/ 3 7/8" MILL. M/O CBP @ 4130'.

08/05/2009 C/O & M/O CFP @ 4736' & C/O & M/O CFP @ 5270'.

08/06/2009 Start selling through Gas Recovery System.

08/10/2009 Flow Test MV. C/O & M/O CBP @ 5810'. C/O to PBTD @ 7734'

08/18/2009 Run Spinner Survey. RIH w/ 265 jnts, 2 3/8" tubing, 4.7# J-55 set @ 7584', FN @ 7583'. RD/RR.

PC