

Submit To Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-045-34934 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Barbara K RCVD AUG 17 '09
2 Name of Operator Manana Gas Company		8. Well No 1 OIL CONS. DIV.
3 Address of Operator c/o Walsh Engineering 7415 E Main St., Farmington, NM 87402		9. Pool name or Wildcat Basin Fruitland Coal DIST. 3
4 Well Location Unit Letter <u>I</u> <u>2081</u> Feet From The <u>South</u> Line and <u>128</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County		
10 Date Spudded 6/6/09	11. Date T.D. Reached 6/9/09	12 Date Rig Released 6/10/09
13 Date Completed (Ready to Produce) 8/14/09		14. Elevations 5771' GR 5884' KB
15 Total Measured Depth of Well 2800'		16 Plug Back Measured Depth 2771'
17. If Multiple Compl. How Many Zones?		
18 Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2241' - 2418'		19. Was Directional Survey Made Yes
20 Type Electric and Other Logs Run Cased hole neutron, GR/CCL		21. Was Well Cored No
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
7"	20# J	176'
4-1/2"	10.5#, J	2794'
23 LINER RECORD		24. TUBING RECORD
SIZE	TOP	BOTTOM
25 Perforation record (interval, size, and number) 2241' - 2246' at 2 spf 10 (0.48") holes 2395' - 2398' and 2404' - 2418' at 3 spf 51 (0.48") holes		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2241 - 2418' 500 gal 15% HCl, 452 bbls 15# x-linked gel, 663,600 SCF nitrogen, 100,000# 20/40 sand
27 PRODUCTION		
Date First Production 8/14/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut In		
Date of Test 8/14/09	Hours Tested 1	Choke Size 1/4"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 15.8
Water - Bbl 0	Gas - Oil Ratio	
Flow Tubing Press. 0 psi	Casing Pressure 245 FCP 450 SICP	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 380	Water - Bbl 0
Oil Gravity - API - (Corr)		
28 Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Dean Mestas
29 List Attachments Directional Survey Report		
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
31 If an on-site burial was used at the well, report the exact location of the on-site burial. 36.84089 Latitude 108.00465 Longitude NAD 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Paul C. Thompson</u>	Printed Name Paul C. Thompson, P.E.	Title Agent Date 8/17/09
E-mail Address paul@walsheng.net		

B

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
785	940		Ojo Alamo
940	1997		Kirtland
1997	2450		Fruitland Coal
2450			Pictured Cliffs