



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 14-02-0007-6570
Unit West Flat Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	☒
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 20, 1963

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Well No. 57 is located 1900 ft. from [N] line and 1900 ft. from [E] line of sec. 13

C SU 4E Sec. 13

(1/4 Sec. and Sec. No.)

26N

(Twp.)

14W

(Range)

NTPM

(Meridian)

West Gallup

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 6397 ft.

DETAILS OF WORK

MAY 23 1963

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

5-9-63. Ran McCallough casing inspection log. Ran Baker Model N cast iron bridge plug set at 3400' KB. Ran Baker full bore packer on 101 lbs. 2" EUE tubing set at 3097' KB. Picked up HOC-40 and pumped to formation at 5 BPM at 1700 psi. Mixed 100 sacks 50-50 premix 5 with 2% Gel and 50 sacks 40-50 premix with 2% gel, 8% CaO2 and 1% Halad-4 at 2000 psi mixing and disp. pressure. Displaced 130 sacks to formation and started staging. Staged additional 10 sacks to formation during 3 1/2 hours. Obtained standing pressure of 1000 psi. Bleed off pressure and shut well in.

5-11-63 Pulled tubing and packer. Drilled out cement to 3400' KB. Loaded hole and tested to 2000 psi. Held okay. Knocked bridge plug loose.

5-12-63 Ran packer and tubing. Pressure testing entire string to 2000 psi. Held okay.

5-16-63 Sandfraced with 10,000# sand in 10,000 gal. oil. TP 4000# at 6-1/4 BPM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing CompanyAddress P. O. Drawer 330Farmington, N.M.By Ray A. StoneTitle Field Superintendent