

Indian Agency

Allottee

Lense No.

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

APR 6 1959

UNITED STATES DEPARTMENT OF AGRICULTURE
(1/2 Sec. and Sec. No.)

(Twp.)

1493
(Range)

Meridian

 247

(County or Subdivision)

State of California

The elevation of the ~~highest~~^{lowest} above sea level is 607 ft. OL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill and test well to the Gallup Sh. (Laramie) section 2-1/2" of casing to be set at approx 320' and cemented with 175 sac 1/2-1/4 cement. Formation: Laramie, followed by 125 sac sand cement. 125 24 hours. Formation: Laramie 2-1/2" of 125 2-30 casing to be set there the lowest producing zone. Cementation and rotating type corers there the Gallup sand and cement 1/2-1/4 sac 24-48 hours 24" cement 1/2-1/4 gal. No casing planned. No testing planned. Logging Combination M-Induction Log from 20 to surface casing. Borehole from 20 to 120' above upper Gallup thru Fletcher Oil Sh. and Ft. Lockett Sandstone. Logging done as borehole 24. Run log in conjunction with perforating. Drilling Log Casing from 220' to 24. Drill Pipe 16 75' intervals to 220'; thereafter at 250' intervals. Drill Pipe 16 75' intervals of drill pipe at approx. 120' above the Laramie and at 24. Formation Gallup 12" casing from 220' above Ft. Lockett to 24. Formation Completion will be with rotary, whenever practicable.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company NATIONAL AMERICAN OIL PROCESSING COMPANY

Address P.O. Box 123

Amper. Colorado

Original Signed by
George W. Murphy

By

Title

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date April 11, 1959

Operator British American Oil Producing Company Lease Navajo
Well No. 4 Unit Letter _____ Section 13 Township 26 North Range 14 West NMPM
Located 1980 Feet From North Line, 1980 Feet From East Line
County San Juan G. L. Elevation 6357 Dedicated Acreage 0.0 Acres
Name of Producing Formation Gallop ss Pool Black-Gallop

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes XX No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

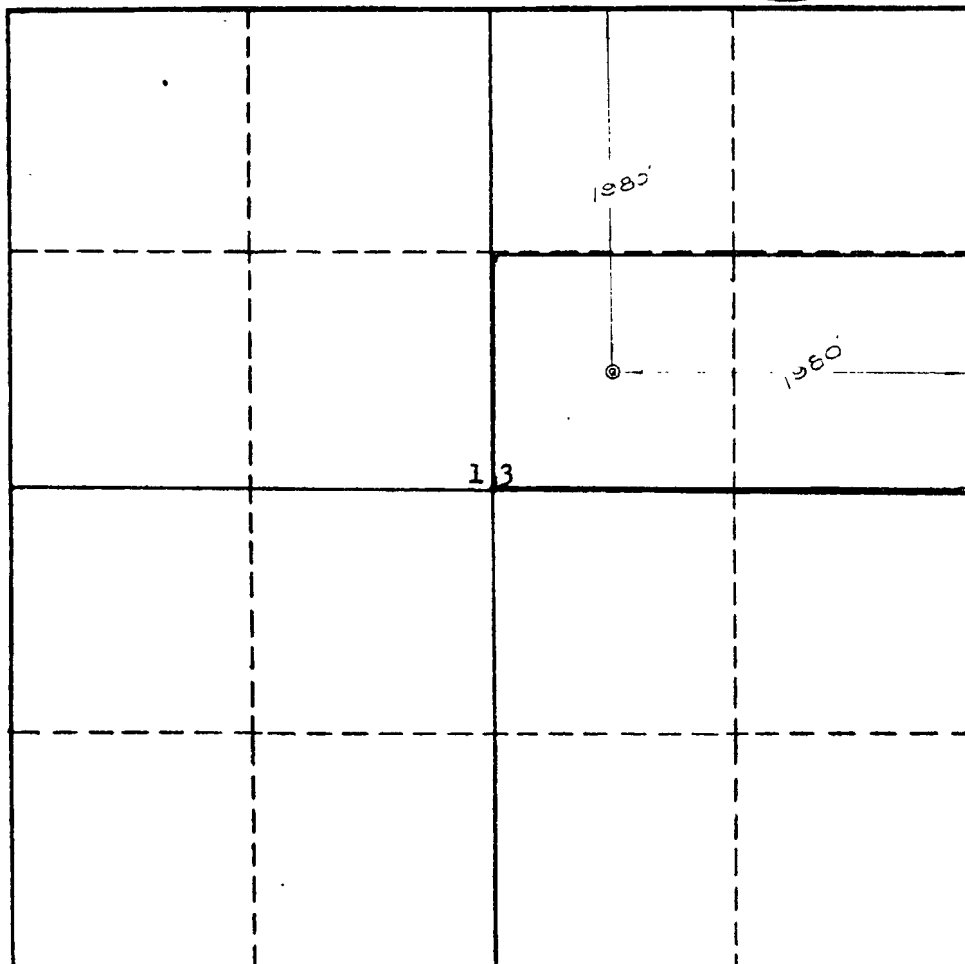
Land Description VED



APR 14 1959

COLOGNE, N.M.

Section. B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

THE BRITISH-AMERICAN OIL PROD. CO.

(Operator)

Original Signed By:

W. H. LONG

(Representative)

P. O. Box 1646, Farmington, N.M.

Address

This is to certify that the well location shown on the plat inspection has been plotted from field notes of actual surveys made by me or under my supervision and that the same is true to the best of my knowledge and belief.

Date Surveyed April 8, 1959

Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor.

Certificate No. 1545

