

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>N. Disti 1st</i>
2. NAME OF OPERATOR <i>Gulf Oil Corp.</i>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <i>P. O. Box 670, Hobbs, NM 88240</i>	9. WELL NO. <i>150</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface <i>1980' FNN + 1930' FEL</i>	10. FIELD AND POOL, OR WILDCAT <i>Disti 1st</i>
11. SEC., T., R., M., OR R.L. AND SURVEY OR AREA <i>Sec. 13-26N-14W</i>	12. COUNTY OR PARISH <i>San Juan</i>
13. STATE <i>NM</i>	

RECEIVED

FEB 28 1985

BUREAU OF LAND MANAGEMENT

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) *TA*

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Let OILP to 5144' let Sec 1407#-ok 110' from JLR
Lined 400' to 5144' let on 1 R.P. TA 2-24-85.*

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pate

TITLE

HIGH ENGINEER

DATE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

MAR 06 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

JL

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NO. WBU=100FIELD/POOL KIST1 Lower Gallup DATE 1-15-82LOCATION B-24N-14W 1980 FEET FROM NLINE AND 1980 FEET FROM East LINESECTION B-24N-14WCOUNTY San JuanSTATE N.Mex.GE 6357

KDB to GE

DF to GE

Date Completed 4-28-59Initial Formation Lower GallupFrom: 5190 to 5206 GOR 381Initial: Production ☒ 195 bopd --- bwpdOr: Injection ☐ --- bwpd --- psi

Completion Data:

(6-3-59) Dork 5190 - 5206 w/ 4-TSPFSOF 34000 gal oil w/ 60000# sd Flshw/oil ATPL 408 BPM.Set PE & Run RTLP9 5/8" OD Surface Pipeset @ 333' w/ 300' sxCmt. Circulated? yes

Subsequent Workover or Reconditioning:

(5-4-63) Found Csg Lks 3250-3330' 5227 w/150 sx 2 prts of CTBP in hole @5227'(5-14-63) Acid 7 prts 5190-206 w/ 500 gal Mudacid.Sand Frac w/ 10000# sand in 1000 galoil @ 6.25 BPM @ ATP-4000 psi Down400'.Prod Before Leak-Frac - 116 RO" After WO - 25 ROCsg Lks 3250-3330'5227 w/ 150 sx.(7-19-63) SOF w/ 15000# sd & 15000 gal oil.Before Treat - 53 RO - 26WAfter " 56 RO - 48W(4-21-77) FOH w/ PE & Leave Well CITOC @ 4760Present Inj. ☐ --- bwpd @ --- psi Date ---Present Prod. ☐ --- bopd --- bwpd Date ---GAS --- MCFPD ---Remarks Or. Additional Data: ---5190-52065 1/2" OD 14 # 2nd ThdCr. --- Csg. ---set @ 5295' w/ 100' sxCmt Circulated? NOTOC @ 4760' by TSPBD 5227TD 5310