

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL - 1980' FEL  
Sec. 13, T26N, R14W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

14-20-603-735-A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit 100

## 9. API Well No.

30-045-05867

## 10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged wells as follows:

1. Run tubing and tag cement above cast iron bridge plug at 4994'.
2. Ran packer and pressure test casing with no leaks above 2813' and small leak below.
3. Perforate Mesa Verde at 2580'.
4. Pump 64 cu. ft. Class B cement below packer and displace to 2380'.
5. Allow cement to set 2 hrs. and checked no flow back. Mesa Verde plug 2380-2580'.
6. Perforate Pictured Cliffs at 1550'. Attempted to pump into perforation at 800 psi. with very small pressure decrease.
7. Spot 59 cu. ft. Class B cement at 1558' and displaced 6 cu. ft. cement into perforation. Pictured Cliffs - Fruitland plug 1165' - 1558'.
8. Perforate below surface casing at 386' and 333'. Unable to pump into either perforation.
9. Ran tubing to 336' and loaded hole with 59 cu. ft. Class B cement. Job complete 4-7-93.
10. Cut off well head and ran 1" tubing to 50' in 5 1/2 x 9-5/8" annulus and cemented with 59 cu. ft. Class B to surface. Job complete 5-10-93.

Approved as to plugging of the well bore.  
and under bond is retained until  
the well perforation is completed.

RECEIVED

MAY 24 1993

OIL CON. DIV.

DIST. 3

## 14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Operations Manager

Date

5/18/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCH

DISTRICT MANAGER