

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30148
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Carracas SWD
8. Well Number # 2
9. OGRID Number 162928
10. Pool name or Wildcat Entrada-Chinle

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Salt Water Disposal
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401
4. Well Location Unit Letter <u>I</u> : <u>1489</u> feet from the <u>South</u> line and <u>134</u> feet from the <u>East</u> line Section <u>09</u> Township <u>32N</u> Range <u>04W</u> NMPM County <u>Rio Arriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6222' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD SEP 3 '09
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For SWD-1068-A - as reported by Mr. Sam Mohler of Energen Resources to Mr. Charlie Perrin NMOCD on 9-3-09. The well appears to have a tubing leak - plans to repair are as follows:

1. MIRU WSU and Scanalog unit. Release packer and Scanalog 3-1/2" tubing and Packer out of the hole.
2. Locate problem tubing joint(s) and relace. TIH with Packer and 3-1/2" tubing to with-in original set depth - cannot be more than 100' above top Bluff perfrations at 8,600'.
3. Reset assembly and load casing tubing annulus with ihibited packer fluid- land in tubing-head dognut and pressure test to 500 psig for 30 minuts and chart. Remove BOP and flange up tubing head and set up actual re-MIT with Aztec NMOCD- test for 30 minutes at 500 PSIG.(24 hour notice to NMOCD required)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricio W. Sanchez TITLE District Engineer DATE 9/3/2009
Type or print name Patricio W. Sanchez E-mail address: psanchez@energen.com PHONE 505.325.6800

For State Use Only

APPROVED BY Pat G. B... TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 03 2009

Conditions of Approval (if any): CHART REQUIREMENT: 1000 # MAX SPRING WITH 2 HOUR SETTING.