

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED
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RECEIVED

AUG 25 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
Apache 124

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Arizona Jicarilla A4A

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30045

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E (SW/NW), 1330' FNL & 810' FWL, Section 24, T25N, R4W, NMPM

10. Field and Pool

11. Blanco MV/Blanco PC South
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - CSG SIZE CHANGE

13. Describe Proposed or Completed Operations

Troy Saylers (BLM) notified Regulatory on 08/14/2009 of casing size change on Spud Report. Casing change due to Mesa Verde is highly depleted in area. Intermediate will be drilled to 100' into Lewis Formation. Cement volumes will be adjusted accordingly. Change to follow Master Plan Type 3 Well. *A not air-drilled, see NOI dated 8/18/09*

Please see attached Project Proposal.

RCVD AUG 28 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 8/25/09

(This space for Federal or State Office use)

APPROVED BY *Troy L. Saylers*

Title *Petroleum Engineer*

Date 8/26/2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

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Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - CSG SIZE CHANGE
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	RCVD AUG 20 '09
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	OIL CONS. DIV.
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	DIST. 3

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Please see attached Project Proposal.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 8/18/09

(This space for Federal or State Office use)

APPROVED BY Troy L. Saylers Title Petroleum Engineer Date 8-18-2009

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CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMOCD

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ICEVISED DUE TO HILIRY DEPLETED INV - ANTICIPATE SEVERE MUD LOSSES
IF MUD DRILLED.

CHANGED TO MASTER PLAN TYPE 3 well.

ConocoPhillips

San Juan Business Unit

PROJECT PROPOSAL - New Drill / Sidetrack

ARIZONA JICARILLA A 4A

DEVELOPMENT

Lease:		AFE #: WAN.ZA2.6379		AFE \$: 688,579.46	
Field Name: SAN JUAN		Rig: H&P Rig 283		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist: Koerschner, Bill		Phone: +1 505-326-9770		Prod. Engineer:	
Res. Engineer: McKee, Cory J		Phone: +1 505-326-9826		Proj. Field Lead:	
				Phone:	

Primary Objective (Zones):	
Zone	Zone Name
R20015	PICTURED CLIFFS(R20015)
R20002	MESAVERDE(R20002)

Location: Surface		Datum Code: NAD 27		Straight Hole	
Latitude: 36.388777	Longitude: -107.208961	X:	Y:	Section: 24	Range: 004W
Footage X: 810 FWL	Footage Y: 1330 FNL	Elevation: 7019	(FT)	Township: 025N	
Tolerance:					

Location Type: Year Round	Start Date (Est.): 1/1/2009	Completion Date:	Date In Operation:
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Formation Data: Assume KB = 7031	Units = FT
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Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6831	<input type="checkbox"/>			200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
OJO ALAMO	2947	4084	<input type="checkbox"/>			
KIRTLAND	3022	4009	<input type="checkbox"/>			
FRUITLAND	3123	3908	<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	3428	3603	<input type="checkbox"/>			
LEWIS	3540	3491	<input type="checkbox"/>			
Intermediate Casing	3640	3391	<input type="checkbox"/>			8-3/4" hole, 7" 20 ppf J-55 STC casing. Cement with 820 cuft. Circulated cement to surface.
HUERFANITO BENTONITE	3849	3182	<input type="checkbox"/>			
CHACRA	4346	2685	<input type="checkbox"/>			
MASSIVE CLIFF HOUSE	5124	1907	<input type="checkbox"/>			
MENEFEE	5182	1849	<input type="checkbox"/>			
POINT LOOKOUT	5597	1434	<input type="checkbox"/>	400		GAS; Est btm perf - 5897' (1134' SS)
Total Depth	5997	1034	<input type="checkbox"/>			6 1/4" hole, 4-1/2" 10.5 ppf, J-55 STC casing. Cement with 326 cuft. Circulate cement to 100' inside previous casing string.

Reference Wells:		
Reference Type	Well Name	Comments
Production	Jicarilla Apache Tribal 124 No. 5	NE 23-25N-04W

Logging Program:	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
Cased hole GR/CBL	

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

PROJECT PROPOSAL - New Drill / Sidetrack**ARIZONA JICARILLA A 4A****DEVELOPMENT**

Comments: Location/Tops/Logging - MVNM025004W24NW1 and PCNM025N004W24NW1

General/Work Description - 2/27/09 - JJF- Closed Loop Costs added.

2/26/09-MPM: CLOSED LOOP Drilling req'd

2/12/09-GW Test Well requested by Reg. wfp - 2/16/09-GW results 43 ft - will be closed loop wfp

2/10/09-No longer deferred due to Wms & Jic tribe reaching agreement with gathering.

10/24/07 (CLM) JAN suspended William ROW pushed back to 2020

Demand Well, Gathering system issues, w/o Kelly Maxwell for gathering system issues to be resolved. - LM. - 9/18/07
moved to 2008 do to road access and pipeline issues 2/116/07 - LM

06/30/08 hBR paper AFE attached in Doc Mgmt ~sromero