submitted in lieu of Form 3160-5

AUG 14 2009

Bureau of Land Management
Farmington Field Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF 079037

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
Hale #1

3. **Address & Phone No. of Operator**

P.O. Box 4289, Farmington, NM 87499

9. **API Well No.**
30-045-10356

4. **Location of Well, Footage, Sec., T, R, M**

Unit A (NENE), 990' FNL & 1190' FEL, Section 27, T31N, R8W, NMPM

10. **Field and Pool**
Blanco MV

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
__X__ Notice of Intent	__X__ Abandonment	_____ Change of Plans	__X__ Other P&A & MIT
	_____ Recompletion	_____ New Construction	
_____ Subsequent Report	_____ Plugging	_____ Non-Routine Fracturing	
	_____ Casing Repair	_____ Water Shut off	
_____ Final Abandonment	_____ Altering Casing	_____ Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources wishes to run a MIT and P&A this well per the attached procedures and well bore schematics.

RCVD AUG 19 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Staff Regulatory Technician Date 8/12/09.

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 18 2009
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
Hale #1 (MV)
P&A Mesa Verde

Lat 36° 52' 26.159" N **Long** 107° 39' 27.119" W

PBTD: 5578'
KB: 8'

PROCEDURE:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. An MIT must be performed on the 5-1/2" casing on the squeezes located at 1950'-2551' & 844'-1358'. PU and RIH with 5-1/2" RBP, 2-3/8" tubing joint, 5-/1/2" packer and tubing joints. Set RBP at 2610'. Sting out to set packer and pressure test w/ 500psi for 10 minutes. Unset packer and test casing to 500psi for 30 min on a 2 hour chart.

2. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

3. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

4. Rods: Yes__X__, No_____, Unknown _____; Type: Corod
   Tubing: Yes__X__, No _____, Unknown_____, Size __2.1/16"__, Length __5,435'__;
   Packer: Yes____, No__X__, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. TOH with the tubing and tally.

5. **Plug #1 (Mesaverde perforations, top and 5.5" casing shoe, 5060' – ~~4783~~ 4736'):** Round trip 3.5" gauge ring or casing scraper to 5060'. RIH and set 3.5" cement retainer at 5060'. Pressure test the 3.5" and 5.5" casings to 800 PSI. *If the casing does not test, then spot or tag the subsequent plugs as appropriate.* Mix ~~15~~ sxs Class B cement and spot a balanced plug inside casing. TOH with tubing.

6. **Plug #2 (3.5" liner top, 4526' – 4426'):** Perforate 2 bi-wire squeeze holes at 4488'. Establish an injection rate into the squeeze holes. Mix 17 sxs Class B cement, squeeze 1 sx outside the 3.5" liner and leave 16 sxs inside to cover the 3.5" liner top. TOH with tubing.

7. **Plug #3 (Chacra top, ~~3940~~ 3994' – ~~3840~~ 3894'):** Round trip 5.5" casing scraper or gauge ring to ~~3940~~ 3994'. Perforate 3 HSC holes at ~~3940~~ 3994'. Establish an injection rate into the squeeze holes. TIH and set a 5.5" CR at ~~3894~~ 3844'. Mix 60 sxs Class B cement, squeeze 43 sxs outside the casing and leave 17 sxs inside to cover the Chacra top. TOH with tubing.

8. **Plug #4 (Pictured Cliffs and Fruitland tops, 3265' – 2838'):** Perforate 3 HSC holes at 3265'. Establish an injection rate into the squeeze holes. TIH and set a 5.5" CR at 3215'. Mix 237 sxs Class B cement, squeeze 183 sxs outside the casing and leave 54 sxs inside to cover the Pictured Cliffs and Fruitland tops. TOH with tubing.

2188 1964

9. **Plug #5 (Kirtland and Ojo Alamo tops, ~~2163~~' – ~~1945~~'):** Perforate 3 HSC holes at 2188 ~~2163~~'. Establish an injection rate into the squeeze holes. TIH and set a 5.5" CR at ~~2113~~'. Mix 96 sxs Class B cement, squeeze 65 sxs outside the casing and leave 31 sxs inside to cover the Kirtland and Ojo Alamo tops. TOH.

718 618 718

10. **Plug #6 (Nacimiento top, ~~746~~' – ~~646~~'):** Perforate 3 HSC holes at ~~746~~'. Establish an injection rate into the squeeze holes. TIH and set a 5.5" CR at ~~696~~'. Mix 60 sxs Class B cement, squeeze 43 sxs outside the casing and leave 17 sxs inside to cover the Nacimiento top. TOH and LD tubing.

11. **Plug #7 (Surface plug, 245' - Surface)**: Perforate 3 HSC holes at 245'. Mix and pump approximately 120 sxs cement down the 5.5" casing until good cement returns out casing annulus and bradenhead. Shut in well and WOC.

12. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Current Schematic

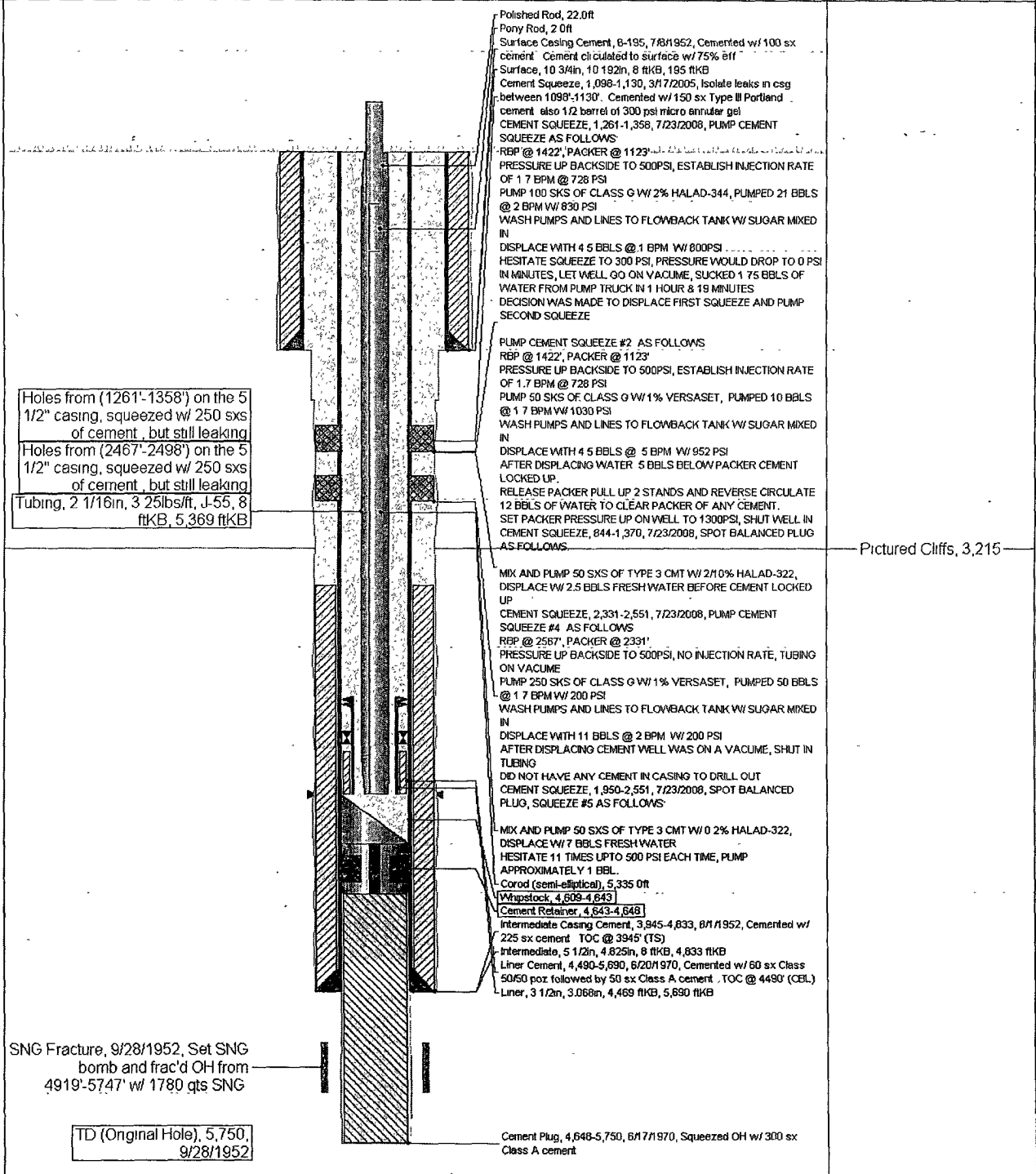
ConocoPhillips

Well Name: HALE #1

API / UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3004510356	027-031N-008W-A	BLANCO MESAVERDE (PRORAT #0...		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,311.00	6,319.00	8.00	6,319.00	6,319.00

Well Config: - Original Hole, 7/31/2009 9:25:45 AM



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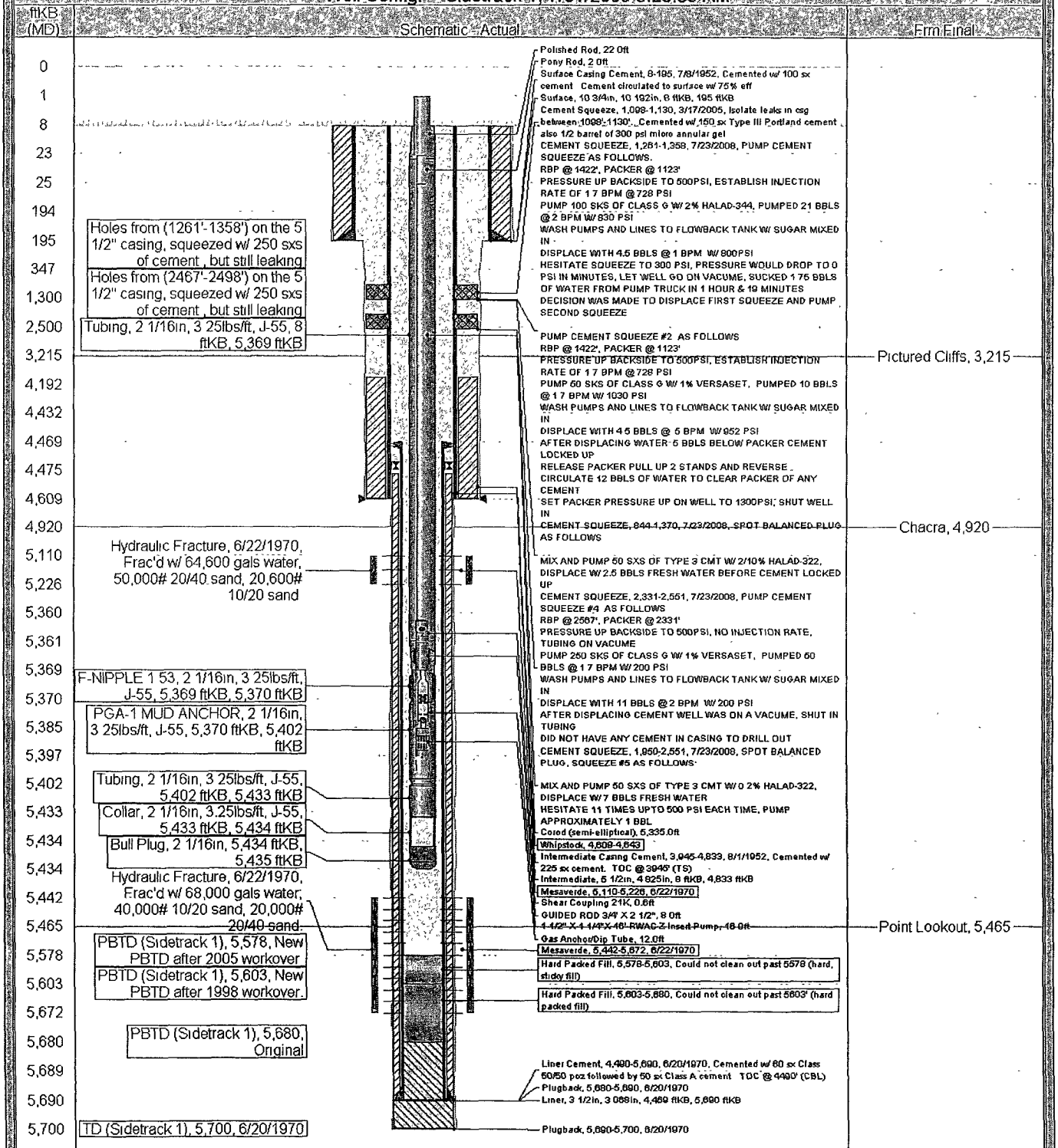
6,311.00	6,319.00	8.00	6,319.00	6,319.00

Well Config: - Sidetrack 1, 7/31/2009 9:28:39 AM



Hale #1

Current

Blanco Mesaverde

990' FNL & 1190' FEL, Section 27, T-31-N, R-8-W
San Juan County, NM / API #30-045-10356

Lat: N 36°52'26.159"/ Long: W 107°39'27.119"

Today's Date: 7/27/09
Spud: 7/8/52
Comp: 8/18/94
Elevation: 6311' GL
6319' KB

12.25" Hole

10.75" 40.5# J-55 Casing set @ 195'
100 sxs cement, circulated to surface

Nacimiento @ 696' *est

Ojo Alamo @ 1995' *est

Kirtland @ 2113' *est

Fruitland @ 2868' *est

Pictured Cliffs @ 3215'

Chacra @ 3694' *est

Casing leak 1098' – 1130'
Sqz w/150 sxs, still leaks (2008)

Casing leak 1261' – 1358'
Sqz w/250 sxs, still leaks (2008)

2-1/16" Tubing set at 5435'
(173 jts, 3.25#, J-55 IJ w/rods and pump)

Casing leak 2457' – 2498'
Sqz w/250 sxs, still leaks (2008)

5.5" TOC @ 3945' (T.S.)

3.5" Liner top @ 4476'

Liner TOC @ 4490' (CBL)

8.75" Hole

Mesaverde @ 4920'

5.5" 14#/15.5#, J-55 Casing @ 4833'
Cemented with 225 sxs

Mesaverde Perforations:
5110' – 5672'

4.75" Hole

3.5", 7.7, J-55 Casing @ 5697'
Cemented with 110 sxs
Open Hole sqz'd w/ 300 sxs (1970)

TD 5747'
PBTD 5680'
COTD 5578'

Hale #1
Proposed P&A

Blanco Mesaverde

990' FNL & 1190' FEL, Section 27, T-31-N, R-8-W
San Juan County, NM / API #30-045-10356

Lat: N 36°52'26.159"/ Long: W 107°39'27.119"

Today's Date: 7/27/09
Spud: 7/8/52
Comp: 8/18/94
Elevation: 6311' GL
6319' KB

Nacimiento @ 695' *est

Ojo Alamo @ 1995' *est

Kirtland @ 2113' *est

Fruitland @ 2868' *est

Pictured Cliffs @ 3215'

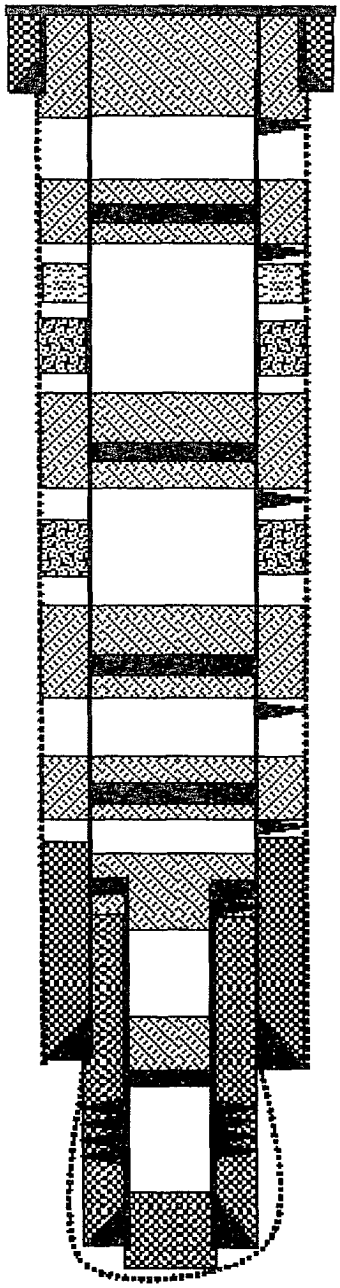
Chacra @ 3694' *est

Mesaverde @ 4920'

12.25" Hole

8.75" Hole

4.75" Hole



TD 5747'
PBTD 5680'
COTD 5578'

10.75" 40.5# J-55 Casing set @ 195'
100 sxs cement, circulated to surface

Perforate @ 245'

Plug #7: 245' – 0'
Class B cement, 120 sxs

Cement Retainer @ 696'
Perforate @ 746'

Plug #6: 746' – 646'
Class B cement, 60 sxs:
43 outside and 17 inside

Casing leak 1098' – 1130'
Sqz w/150 sxs, still leaks (2008)

Casing leak 1261' – 1358'
Sqz w/250 sxs, still leaks (2008)

Cement Retainer @ 2113'
Perforate @ 2163'

Plug #5: 2163' – 1945'
Class B cement, 96 sxs:
65 outside and 31 inside

Casing leak 2467' – 2498'
Sqz w/250 sxs, still leaks (2008)

Cement Retainer @ 3215'
Perforate @ 3265'

Plug #4: 3265' – 2838'
Class B cement, 237 sxs:
183 outside and 54 inside

Cement Retainer @ 3894'
Perforate @ 3940'

Plug #3: 3940' – 3840'
Class B cement, 60 sxs
43 outside and 17 inside

5.5" TOC @ 3945' (T.S.)

3.5" Liner top @ 4476'

Perforate @ 4488'
Liner TOC @ 4490' (CBL)

Plug #2: 4526' – 4426'
Class B cement, 17 sxs

5.5", 14#/15.5#, J-55 Casing @ 4833'
Cemented with 225 sxs

Cement Retainer @ 5060'

Plug #1: 5060' – 4783'
Class B cement, 15 sxs

Mesaverde Perforations:
5110' – 5672'

3.5",7.7#, J-55 Casing @ 5697'
Cemented with 110 sxs
Open Hole sqz'd w/ 300 sxs (1970)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Hale

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Bring the top of the Mesaverde/5 ½" Casing Shoe plug to 4738'.

b) Place the Chacra plug from 3994' – 3894' inside and outside the 5 ½" casing if no cement is present in the annulus.

c) Place the Kirtland/Ojo Alamo plug from 2188' – 1964' inside and outside the 5 ½" casing.

d) Place the Nacimiento plug from 718' – 618' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.