

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

5. Lease Serial No.

SF - 077833

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

8. Well Name and No.

Florance 93

9. API Well No.

30-045-12061

10. Field and Pool, or Exploratory Area

Blanco PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL 790' FWL Sec 30 T 30N & R 09W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The above mentioned well was on the State Inactive list Sept. 2007 and is currently unable to produce. The area is significantly drained by offsets and BP sees no future potential for this well.

BP respectfully request permission to P&A the entire wellbore. Please see the attached P&A procedure.

RCVD AUG 18 '09

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

OIL CONS. DIV.

DIST. 3

Signature *Cherry Hlava*

Date 08/10/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

Date

AUG 17 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



**BP - SJ Basin Proposed P&A Procedure
30-045-12061**

Well Name: Florance 93
Date: August 10, 2009
Location: Sec 30 T30N R09W
Engineer: Matt Mientka

Objective: Plug and Abandon PC well due to poor economics and future compliance risk.

1. Pull out of hole and lay down with 1 1/4" completion.
2. Set CIBP above packer @ 2790'
3. Log 3 1/2" with CBL, locate Top of Cement.
4. Spot cement plugs across gas and fresh water zones.
5. Cement top of 3 1/2" casing.
6. Remove wellhead and Reclaim location.

Well History: The well was drilled in 1966 and completed in the Pictured Cliffs formation. In 1985, work was completed in order to repair a casing leak. The leak could not be squeezed so a permanent packer was installed above the PC. The well cannot be economically repaired and it is risk of becoming a compliance issue.

Procedure

1. Contact BLM and NMOCD 24 hrs before beginning P&A process to ensure scheduling of personnel to witness casing pressure testing, CBL results and cement placement.
2. MIRU workover rig. LO/TO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines. Test BOPs.
3. Load backside and kill well down tubing. Attempt to POOH with 1 1/4" tubing and lay down. Contact engineering to discuss cutting tubing if seal assembly will not release.
4. Pick up and RIH with 2 3/8" work string and casing scraper for 3 1/2" casing. Run scraper to ~2790'. POOH
5. Pick up plug and setting tool and RIH and set CIBP @ +/- 2790'. Load hole and test casing to 500 psi. Contact engineering and discuss picking up packer and locating holes if casing does not pass test.
6. Run CBL from CIBP' to surface. Find TOC behind 3 1/2" and contact engineer to discuss any remedial cement squeeze work.
7. RIH with 2-3/8" open-ended workstring to ~2790'. Pump and displace ~18.6 cu. ft of G-Class cement from 2790' to 2460'. This will isolate the Pictured Cliffs and Frutland formations with a 330' plug + ~50' excess and a mechanical barrier. WOC.
410' 2387'
8. RIH with 2-3/8" open-ended work string to 1800'. Pump and displace ~19.5 cu. ft of G-Class cement from 1800' to 1450'. This will isolate the Ojo Alamo formation with a 350' plug and ~50' excess. WOC 1740' - 1512' inside source

9. If necessary, due to poor cement behind pipe, POOH with 2-3/8" workstring. RU wireline w/ Deep firing perforating gun and RIH to TOC behind 3 1/2" and perforate.
10. Establish injection rate down casing. Once injection rate has been established attempt to pump cement to surface behind 3 1/2" casing Pump excess cement as necessary.
11. Cut off extra 3 1/2" casing, top off with cement. Remove wellhead and Place P&A marker. Reclaim location.

Surface plug 254' - surface
to cover Nacimiento top.

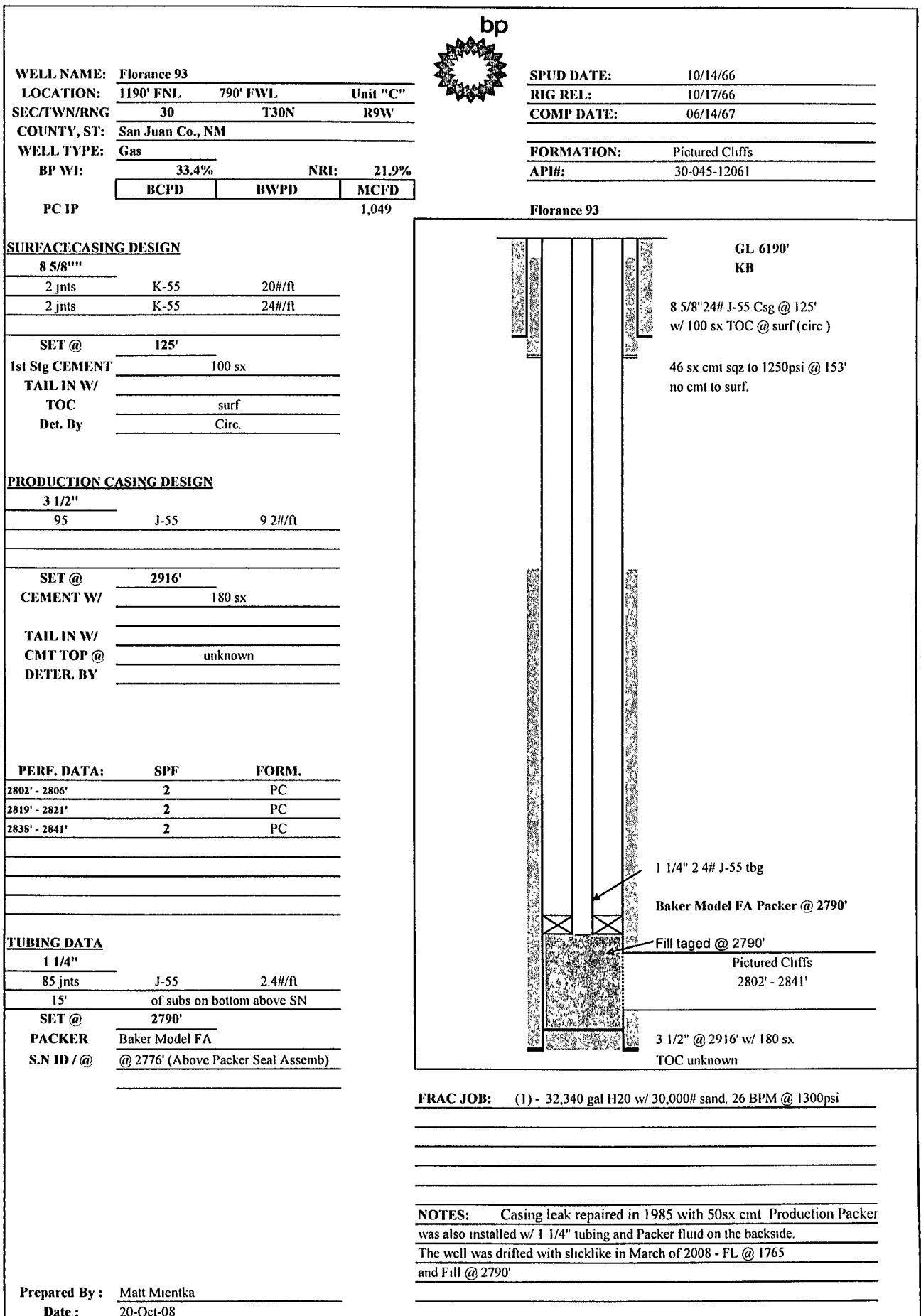


Figure 1: Current Well Schematic for the Florance 93

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 93 Florance

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 2387'.
 - b) Place the Kirtland/Ojo Alamo plug from 1740' – 1512' inside and outside the 3 ½" casing.
 - c) Place the Nacimiento/Surface plug from 254' to surface inside and outside the 3 ½" casing if no cement is present in the annulus.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.