

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

AUG 28 2009

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 1136' FSL & 1887' FWL, Section 29, T30N, R8W, NMPM

Bottomhole: Unit N (SESW), 703' FSL & 1927' FWL, Section 29, T30N, R8W, NMPM

5. Lease Number
NM-012708
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lively 25N
9. API Well No.

30-045-34910
10. Field and Pool
Blanco MV / Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD SEP 2 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/21/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. 08/22/09. Test - OK ✓

08/22/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 2896' - Inter TD reached 8/23/09. Circ. hole. TIH w/ 68jts, 7", 23#, J-55 LT&C set @ 2888'. 08/24/2009 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (56cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anit-foam. Lead w/ 330sx (700cf-124bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium silicate, .2% anit-foam. Tail w/ 76sx (96cf-17bbls) 50:50 POZ cmt w/ 2% bentonite, .25pps celloflakes, 5pps gilsonite, .1% anit-foam, .15% dispersant. Drop plug & displaced w/ 112bbls FW. Bump plug. Plug down @ 10:00hrs on 8/24/09. Circ. 40bbls cmt to surface. RD cmt. WOC ✓

08/24/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 18:00hrs on 8/24/09. Test - OK ✓ Drilled ahead w/ 6 1/4" bit to 7235' (TD) TD reached 8/26/09. Circ. hole & RIH w/ 175jts, 4 1/2", 11.6#, L-80 LT&C set @ 7233' 08/26/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (34cf-6bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 430sx (619cf-110bbls) 50:50 POZ cmt w/ 3.5% bentonite, .25pps celloflake, .25% fluid loss control, .15% retarder, .1% anti-foam, .15% dispersant, 5pps extender. Drop plug & displaced w/ 112bbls FW. Bump plug. Plug down @ 7:30hrs on 08/27/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 13:30hrs on 8/27/09 ✓

PT will be conducted by Completion Rig. Results will appear on next report. ✓ REPORT TOC FOR 4 1/2" CSG NEXT REPORT

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory Technician

Date 08/28/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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