Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			045-35005
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S St Francis Dr., Santa Fe, NM 87505	,		SF-078316-E	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Walker	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1M	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesav	erde / Basin Dakota
4. Well Location				
Unit Letter P: 49		line and349	feet from the	East line
Section 31		ange 9W		uan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6347' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON			_	P AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE \(^{\infty}\)				
OTHER:	П	OTHER:		
	oleted operations. (Clearly state all		d give pertinent date	s. including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
This is the state of the state				
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has				
been notified in writing of this appl		value of the product		ROVD SEP 1 '09
Proposed perforations are: MV - 4615' - 5683'; DK - 7427' - 7680'				OIL CONS. DIV.
, 1013 3003 , Dic 1127 1000				
BR will use some form of the subtraction method to establish an allocation for commingled wells.				
Notification of the intent to commir	gle the subject well was sent to all i	nterest owners via o	ertified mail on 08/1	0/2009 No objections
were received.	gie the subject wen was sent to an i	merese owners via e		_
		,	AHC 32.	2/HZ
Spud Date:	Rig Rele	ased Date:	y]
		<u> </u>		_
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE (motal	aloya TITLE_	Regulatory Tech	nician DA	TE <u>08/31/2009</u>
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837				
For State Use Only	1	enuty Oil 9 O	as Inspector	
APPROVED BY:	TITLE	eputy Oil & G <u>Distric</u>		DATE SEP 0 8 2009
Conditions of Approval (if any):	IIILE	טוטנונט	6 11 4	_D/MLE