

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30381
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well x <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease FEE X
2. Name of Operator Williams Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 640 Aztec, NM 87410		7. Lease Name or Unit Agreement Name Rosa Unit
4. Well Location Unit Letter <u>L</u> , 1940 feet from the <u>SOUTH</u> line and 535 feet from the <u>WEST</u> line Unit Letter <u>K</u> , 2290 feet from the <u>SOUTH</u> line and 2302 feet from the <u>WEST</u> line.		8. Well Number Rosa Unit #17C
Section 20 Township 31N Range 05W NMPM County RIO ARRIBA		9. OGRID Number 120782
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat 11. MV/MC/DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-23-09 - MIRU BWWC - Run CBL, TOC @ 4210'

7-26-09 - MIRU AWS #266 - Test casing & pipe rams to 1500 psi for 30 min w/no leak off. Good test

7-27-09 - DO to PBTD @ 8510'

7-28-09 - AWS #266 - MOL

RCVD SEP 3 '09

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Drilling COM DATE: 9/2/09

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com PHONE: 505-634-4208

For State Use Only

APPROVED BY: Felix G. Pelt TITLE Deputy Oil & Gas Inspector, DATE SEP 09 2009
District #3

Conditions of Approval (if any):

RU #17C – Page 2

7-31-09 – Rigless – Perf DK, 8432'-8514', with 63, 0.34" holes. Frac DK with 5010# 100 mesh BASF followed with 56,427# 40/70 BASF. Set comp BP @ 7960'. Perf Mancos 1st stage, 7709'-7815', with 54, 0.34" holes. Frac Mancos 1st stage with 5191# 100 mesh BASF followed with 117,662# 40/70 BASF. Set comp BP @ 7636'. Perf Mancos 2nd stage, 7372'-7556', with 63, 0.34" holes. Frac Mancos 2nd stage with 4820# 100 mesh BASF followed with 125,153# 40/70 BASF

8-3-09 – MIRU AWS #748 for completion.

8-6-09 – Set comp BP @ 6662'. Perf PLO, 6169'-6601', with 63, 0.34" holes

8-9-09 – Frac PLO with 42,648# 20/40 BASF. Run comp BP @ 6134'. Perf CH/Men, 5714'-6068', with 54, 0.34" holes. Frac CH/Men with 146,360# 20/40 BASF

8-11-09 – DO comp BP @ 6134'

8-17-09 – DO com BP @ 6662'

8-18-09 – DO com BP @ 7636'. DO comp BP @ 7960'. CO to PBTD @ 8510'. Went to pull above perfs and pipe was stuck

8-19 thru 8-27-09 – Fishing

8-28-09 – Recover complete fish. FLOW TEST: Duration = 2 hr, Test Method, choke, MCF/D = 958 MCFD, Csg Psi = 160 psi, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = ½" choke

8-29-09 - Land well as follows, 2-3/8" half muleshoe, 1 jt 2-38" J-55 tbg, 1.78 I.D. F-nipple, 134 jts 2-3/8" 4.70# J-55 EUE tbg, & 130 jts 2-3/8" 4.70# N-80 EUE tbg, EQT @ 8453' F-nipple @ 8431'

Note – MV, MC and DK to be commingled per AZT-3212