1625 N. French Dr., Hobbs, NM 88240

District II

Larry Higgins

Drlg COM E-mail Address:

larry.higgins@williams.com

9-2-09

Phone:

505-634-4208

Title:

Date:

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

5 Copies

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. Operator name and Address OGRID Number WILLIAMS PRODUCTION COMPANY 120782 P.O. Box 640 Reason for Filing Code/ Effective Date Aztec, NM 87410 NW API Number **Pool Name Pool Code** 30-039-30381 **BASIN DAKOTA** 71599 **Property Code** ⁸ Property Name Well Number 17033 **ROSA UNIT** 17C ¹⁰ Surface Location Ul or lot no. | Section | Township | Range | Lot.Idn | Feet from the North/South Feet from the East/West line County L 20 Line WEST Rio Arriba SOUTH 11 Bottom Hole Location Range UL or lot no | Section | Township Lot Idn | Feet from the | North/South line Feet from the East/West line County **SOUTH** K 20 31N 5W 2302 WEST Rio Arriba Lse Code **Producing Method** Gas Connection C-129 Permit Number C-129 Effective Date ¹⁷ C-129 Expiration Date Code Date III. Oil and Gas Transporters **Transporter** ⁹ Transporter Name ²⁰ O/G/W **OGRID** and Address GIANT REFINING 009018 o PO BOX 12999 SCOTTSDALE AZ 85267 WILLIAMS FIELD SERVICES 025244 G P O BOX 645 **TULSA OK 74102** RCVD SEP 3 '09 OIL CONS. DIV. IV. Well Completion Data NOTE: Commingled with MV & MC nict 3 DHC, MC ²⁴ PBTD ⁵ Perforations Spud Date Ready Date ²³ TD 6-10-09 8-29-09 8528' MD 8510' MD 8432' - 8514' AZT-3212 28 Casing & Tubing Size ⁷ Hole Size 29 Depth Set Sacks Cement 10-3/4", 40.5#, J 310' 290 sx - surface 14-3/4" 745 sx - surface 9-7/8" 7-5/8", 26.4#, K-55 4436' 340 sx - 4210' (CBL) 6-3/4" 5 ½", 17#, N-80 8528' 2.375", 4.7#, J-55 NONE 8543' VI. Well Test Data 32 Gas Delivery Date 31 Date New Oil 34 Test Length 35 Tbg. Pressure Csg. Pressure Test Date 8-28-09 2 hr 0 160 lb 37 Choke Size 38 Oil Water 40 Gas Test Method 1/2" 230 mcf/d Pitot OIL CONSERVATION DIVISION ⁴² I hereby certify that the rules of the Oil Conservation Division have 9/3/09 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: SUPERVISOR DISTRICT # 3

Approval Date:

SEP 0 9 2009