

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 26 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir TO DRILL" for permit for such proposals Use "APPLICATION

Lease Designation and Serial No.
NMSF-078772

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No.
Rosa Unit 169D COM

9. API Well No.
30-039-30755

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)
SURF: 2395' FSL & 1720' FEL 3, 31N
BHL 2200' FSL & 700' FEL SEC 34 32N 6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other SPUD/SURFACE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/09- SPUD @ 0400 HRS

TD- 14 3/4" SURF HOLE @ 330', 1830 HRS

RAN 7 JT'S, 10-3/4", J-55, 40.5#, ST&C, CSG SET @ 322'.

8/25/09- Test lines to 3000#, Pump 20 bbl FW pre flush, CMT w/ 290sx (521 cuft) type III + 2% Cal-seal-60 + 1/4 #/sk Poly-E-flake + .3% Versaset + 2% Econolite + 6% salt (Yield= 1.796 cuft/sk, wt= 13.5#/sk) circ 35 cmt bbl's to pit plug dn @ 11:57 pm 8/24/2009

INSTALL TEST PLUG & TEST BLIND RAMS, INNER & OUTER CHOKE MANIFOLD VALVES, CHOKE LINE, CHOKE MANIFOLD, & INNER & OUTER KILL LINE VALVES @ 250# LOW FOR 5 MIN, & 1500# HIGH FOR 10 MIN. GOOD TEST ✓

8/26/09- TEST PIPE RAMS & FLOOR VALVE @ 250# LOW F/ 5 MIN, & 1500# HIGH FOR 10 MIN.

PULL TEST PLUG & TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. GOOD TEST ON ALL. ✓

TEST PUMP & CHART RECORDER USED ON ALL TESTS. ✓

RCVD SEP 2 '09

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

AUG 27 2009

FARMINGTON FIELD OFFICE

BY T. Sayers

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/26/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC