submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 31 2009
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit L (NWSW), 1580' FSL & 970' FWL, Section 14, T31N, R12W, NMPM

DHC Pending

5. **Lease Number**
SF - 077652

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
East 7E

9. **API Well No.**
30-045-24146

10. **Field and Pool**
Aztec Picture Cliffs/Basin DK

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
X	Notice of Intent	Abandonment	Change of Plans	X	Other – Commingle Aztec PC/ Basin DK
		Recompletion	New Construction		
	Subsequent Report	Plugging	Non-Routine Fracturing		
		Casing Repair	Water Shut off		
	Final Abandonment	Altering Casing	Conversion to Injection		

RCVD SEP 2 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations
Burlington Resources would like to commingle this dual Aztec Picture Cliffs/Basin Dakota well per attached Procedures. The DHC Has been applied for.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/31/09.

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 01 2009
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

ConocoPhillips
EAST 7E
Commingle

Lat 36° 53' 46.176" N Long 108° 4' 16.932" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOP and Offset Spool. PU and remove 1-1/2 inch tubing hanger.

5. TOOH with the 1-1/2" IJ tubing (details below) and LD 1-1/2" tubing

Number	Description
87	1-1/2" tubing joint
1	1-1/2" seat nipple (ID 1.375")
1	1-1/2" perforated tubing joint (16.32')

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

6. Release packer (operation details below) and TOOH with the 2-3/8" tubing (details below)

Number	Description
2	2 3/8" pup joints (18')
89	2-3/8" tubing joints
2	3-1/8" blast joints (40.5')
66	2-3/8" tubing joints
1	4-1/2" Baker Model "R" Packer
79	2-3/8" tubing joints
1	2-3/8" seat nipple (ID 1.78")
1	2-3/8" tubing joint

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

7. PU bailer, TIH and CO to PBTD (7465). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). Please call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth. If scale is on tubing spot acid.

Contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume. PU and land tubing.

8. TIH with 2-3/8" tubing using Tubing Drift Procedure for new tubing joints. (detail below).

Recommended	
Tubing Drift ID:	1.995"
Land Tubing At:	7418'
Land F-Nipple At:	7417'
Land Blast Jts. @:	2850'

Number	Description
1	2-3/8" mule shoe/expendable check
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" tubing joint
1	2-3/8" pup joint (10')
145	2-3/8" tubing joints
2	3-1/8" blast joints (40.5')
1	2-3/8" tubing joints
1	2-3/8" tubing pup joints (10')
1	2-3/8" pup joint (2')
87	2-3/8" tubing joints
As Necessary	Pup Joints
1	2-3/8" tubing joint

9. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

10. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to retun to well production. RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: EAST #7E

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004524146	NMPM,014-031N-012W	BASIN (DAKOTA (PRORATED GAS))		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,928.00	6,940.00	12.00		

Well Config: EAST 7E, 8/11/2009 12:31:34 PM

ftKB (MD)	Schematic - Actual	Frm Final
0		
12	Tubing Pup, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 30 ftKB	
30		
240	Surface Casing Cement, 12-240, 5/25/1980, Cmt. w/120 sxs Class B, circulate to surface	
240	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 30 ftKB, 2,804 ftKB	
243	Surface, 9 5/8in, 9.001in, 12 ftKB, 240 ftKB	
1,052	Tubing, 1.900in, 2.90lbs/ft, 12 ftKB, 2,830 ftKB	OJO ALAMO, 1,052
2,385	Pictured Cliffs, 8/2/1980, Frac'd Pictured Cliffs w/54,558 gals fresh water and 33,978# 20/40 sand	FRUITLAND, 2,385
2,760		PICTURED CLIFFS, 2,760
2,803	Blast Joint, 3 1/8in, 2,804 ftKB, 2,844 ftKB	
2,806	Pictured Cliffs, 2,806-2,838, 8/1/1980	
2,830	Seating Nipple, 1.900in, 2,830 ftKB, 2,831 ftKB	
2,831		
2,838	Perforated Joint, 1.900in, 2.90lbs/ft, 2,831 ftKB, 2,847 ftKB	
2,844		
2,847		
3,017	Intermediate Casing Cement, 1,250-3,020, 6/1/1980, Cmt. Stage 2 w/195 sxs Class B 50/50 POZ and tailed w/70 sxs Class B	
3,020		
3,200	Fish, 3,200-3,201, Slip ring off RBP left in hole after P.C. frac job	
3,201	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 2,844 ftKB, 4,907 ftKB	
4,325		CLIFF HOUSE, 4,325
4,862		
4,873		
4,907	Packer, 2 3/8in, 4,907 ftKB, 4,914 ftKB	
4,914		
4,958	Intermediate Casing Cement, 4,203-5,039, 6/1/1980, Cmt. Stage 1 w/70 sxs Class B 50/50 POZ and tailed w/50 sxs Class B	
4,959		
5,038		
5,039	Intermediate1, 7in, 6.366in, 12 ftKB, 5,039 ftKB	
5,105	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 4,914 ftKB, 7,382 ftKB	POINT LOOKOUT, 5,105
6,435		GALLUP, 6,435
7,162		GREENHORN, 7,162
7,220	Dakota, 8/1/1980, Frac'd Dakota w/84,300 gals 30# gel and 68,250# 20/40 sand	GRANEROS, 7,220
7,284		
7,353	Dakota, 7,284-7,445, 7/30/1980	DAKOTA, 7,353
7,382	Seat Nipple, 2 3/8in, 4.70lbs/ft, J-55, 7,382 ftKB, 7,383 ftKB	
7,383	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,383 ftKB, 7,415 ftKB	
7,415		
7,445		
7,449		
7,450		
7,465	PBTD, 7,465	
7,479		
7,480	Production Casing Cement, 4,873-7,480, 6/6/1980, Cmt. w/310 sxs Class B	
	Production1, 4 1/2in, 4,862 ftKB, 7,480 ftKB	
7,500	TD, 7,500	Cement Plug, 7,480-7,500, 6/6/1980

Report Printed: 8/11/2009