

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

"Record Cleanup"

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 31 2009

Bureau of Land Management
Farmington Field Office

5 Lease Serial No
NM-020501
6. If Indian, Allottee or Tribe Name
7 If Unit or CA/Agreement, Name and/or No
8. Well Name and No
OHIO C GOVT #3
9. API Well No.
30-045-07125
10. Field and Pool, or Exploratory Area
BASIN DAKOTA
11. County or Parish, State
SAN JUAN NM

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1090' FSL & 990' FEL SESE Sec. 26 (P) -T28N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☒ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. performed a casing repair on this well per the attached report.

RCVD SEP 2 '09
OIL CONS. DIV.
DIST. 3

SUBMIT AMENDED REPORT TO INCLUDE TUBING WEIGHT AND GRADE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 08/28/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 01 2009

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

EXECUTIVE SUMMARY REPORT

5/19/2009 - 6/1/2009
Report run on 8/28/2009 at 11:20 AM

Ohio C Govt 03

5/19/2009	Bd well. MIRU Rio rig #1. ND WH. NU BOP. SWI. SDFN.
5/20/2009	Bd TCA. PU & TIH 1 jt 2-3/8" tbkg. Tgd @ 6,160' (41' of fill). DK perfs fr/5,990' - 6,195'. TOH & LD 1 jt tbkg. TOH 30 jts 2-3/8" tbkg. Found fld in tbkg. RU swb tls. Made 2 swb runs. Recd 0 BO, 1 BPW. Thick gry fld smpl. Tgd hd @ 1,370' FS. RD swb tls. TOH 14 jts 2-3/8" tbkg. Recd stk dual pad plngr & BHBS @ 1,370'. RU swb tls. BFL surf. S. 0 BO, 5 BPW, 3 runs, 30", FFL 500' FS. Thick gry fld smpl w/no solids. RD swb tls. Ppd dwn tbkg w/5 bbls 2% KCI wtr. TOH 150 jts 2-3/8" tbkg, SN & NC. TIH 5-1/2" strng ml, XO & 195 jts 2-3/8" tbkg. Ppd dwn tbkg w/30 bbls 2% KCI wtr & circ well. TOH 195 jts 2-3/8" tbkg, XO & strg ml. TIH 5-1/2" RBP, 5-1/2" pkr, 1 jt 2-3/8" tbkg, SN & 185 jts 2-3/8" tbkg. Set 5-1/2" RBP @ 5,894'. TOH & LD 1 jt 2-3/8" tbkg. Set pkr @ 5,862'. PT RBP & tbkg to 500 psig w/2 bbls 2% KCl for 5". Tstd OK. Rlsd press. PT csg results fr/tsts as follows; Csg fr/surf to 3,254' tstd @ 500 psig for 5". Csg fr/3,477' - 5,894' tstd @ 500 psig. Csg lks fr/3,254' - 3,477'. EIR 3.0 BPM @ 400 psig. Press dropd fr/400 to 0 psig in 1". Rlsd pkr. TOH 8 jts 2-3/8" tbkg. EOT @ 2,977'. SWI. SDFN.
5/21/2009	TOH 93 jts 2-3/8" tbkg, SN, 1 jt 2-3/8" tbkg & 5-1/2" pkr & retv tl. TIH retr tl, 186 jts 2-3/8" tbkg. Caught & rlsd RBP @ 5,894'. TOH 186 jts 2-3/8" tbkg & pkr. TIH 5-1/2" CIBP, setting tl & 113 jts 2-3/8" tbkg. Set CIBP @ 3,550'. TOH & LD 1 jt 2-3/8" tbkg. TOH 112 jts 2-3/8" tbkg & setting tl. TIH 5-1/2" pkr & 112 jts 2-3/8" tbkg, set pkr @ 3,545'. PT CIBP to 1,200 psig w/2 bbls 2% KCl wtr for 10". Tstd OK. Rlsd press. Rlsd pkr. TOH 112 jts 2-3/8" tbkg & pkr. TIH 5-1/2" CICR, setting tl & 100 jts 2-3/8" tbkg. Circ 13 BFW thru CICR. SWI. SDFN.
5/22/2009	Tbkg ran as follows; 5-1/2" CICR, setting tl & 100 jts 2-3/8" tbkg. Set CICR @ 3,170'. PT csg & CICR to 500 psig w/2 BFW for 5". Tstd OK. Rlsd press. MIRU Superior cmt equip. Ppd dwn tbkg w/10 BFW spacer @ 2.0 BPM & 1,284 psig. Sqzd csg lk @ fr/3,170' - 3,550' w/200 sxs Class G cmt w/3% BWOB FL-300 (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 236.0 cu/ft). Ppd dwn tbkg w/42 bbls cmt @ 2.0 BPM & 1,018 psig. Disp w/11.75 BFW. Final sqz press 697 psig. Stung out fr/CICR. TOH 4 jts 2-3/8" tbkg. Rev circ. Recd 0.5 bbls cmt w/15 BFW. RDMO cmt equip. TOH w/96 jts 2-3/8" tbkg & setting tl. Rptd to Kelly Roberts w/NMOCD & BLM cmt ln @ 9:55 a.m. 5/21/09 cmt sqz on csg @ 8:00 a.m. 5/22/09. Recd verbal approval fr/Brandon Powell @ 7:48 a.m. 5/21/09 for C-144-CL-EZ permit. Ppd dwn csg w/4 BFW & press up to 500 psig. SWI. SDFWE.
5/26/2009	Bd well. PU & TIH w/4-3/4" bit, 4 - 3-1/2" DCs, XO & 96 jts 2-3/8" tbkg. Tgd @ 3,147' (23' cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/3,147' - 3,170'. DO CICR @ 3,170'. DO cmt fr/3,172' - 3,325' (BOC). Circ cln. RD pwr swivel. PT csg fr/3,550' - surf to 550 psig for 30" w/chart (csg lk fr/3,254' - 3,477'). Tstd OK. Rlsd press. TOH w/40 jts tbkg. MIRU w/Triple "P" AFU. SWI. SDFN.
5/27/2009	TIH w/44 jts 2-3/8" tbkg. Tgd @ 3,550' (CIBP). RU pwr swivel. RU AFU. Estb circ w/AFU. DO CIBP @ 3,550'. Circ 1 hr w/metal pcs. RD pwr swivel. RD AFU. Used 25 bbls 2% KCI wtr w/AFU. Recd 0 BO, 80 BLW w/AFU. TIH w/78 jts 2-3/8" tbkg. Tgd @ 6,108' (CIBP). RU pwr swivel. RU AFU. Estb circ w/AFU. Drill on & push CIBP fr/6,108' - 6,180' (hd fill). Could not DO hd fill. Circ 1 hr w/hvy - med metal pcs. RD pwr swivel. RD AFU. Used 25 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 80 BLW w/AFU. TOH 191 jts 2-3/8" tbkg, XO, 4 - 3-1/2" DCs, XO & 4-3/4" bit. TIH w/4-3/4" ml, XO, 4 - 3-1/2" DCs, XO & 180 jts 2-3/8" tbkg. SWI. SDFN. Ppd dwn csg w/50 lbs WT-pellets & 40 bbls 2% KCI wtr.

EXECUTIVE SUMMARY REPORT

5/19/2009 - 6/1/2009

Report run on 8/28/2009 at 11:20 AM

5/28/2009	Bd well. Tbg ran as follows; 4-3/4" ml, XO, 4 - DCs, XO & 180 jts 2-3/8" tbg. TIH 12 jts 2-3/8" tbg. Tgd @ 6,180' (21' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/6,180' - 6,201'. Circ 1.5 hrs w/hvy metal pcs & lt sd. RD pwr swivel. Used 40 bbls 2% KCI wtr w/AFU. Recd 0 BO, 50 BLW, 15 BPW w/AFU. RD AFU. TOH 13 jts 2-3/8" tbg. SD 1.5 hrs. TIH 13 jts 2-3/8" tbg. Tgd @ 6,199' (2' fill). TOH 193 jts 2-3/8" tbg, XO, 4 - DCs, XO & 4-3/4" ml. TIH NC, SN & 194 jts 2-3/8" tbg. EOT @ 6,132'. DK perfs fr/5,990' - 6,195'. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach Ppd dwn csg w/15 lbs WT-pellets & 10 bbls 2% KCI wtr. 10 BLWTR. SWI. SDFN.
5/29/2009	Bd well. PU & TIH 2 jts 2-3/8" tbg. Tgd @ 6,199' (2' fill). TOH & LD 2 jts 2-3/8" tbg. RU swb tls. BFL 5,800' FS. S. 0 BO, 15 BLW, 7 runs, 2.5 hrs, FFL 6,000' FS. Blk fld smpl w/no solids. FTP w/lt blow. SICP 80 psig. RD swb tls. TIH 2 jts 2-3/8" tbg. Tgd @ 6,199' (2' fill). TOH & LD 2 jts 2-3/8" tbg. Ld tbg w/donut as follows; SN @ 6,139. EOT @ 6,141'. DK perfs fr/5,990' - 6,195'. Fill @ 6,199'. PBTD @ 6,201'. ND BOP. NU WH. RU swb tls. Made 2 swb runs. Recd 0 bbls fld. RD swb tls. RDMO Rio rig #1. SWIFPBU. Final rpt for wtr isolation. Std well tst.
