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**UNITED STATES** DEPARTMENT OF THE INTEDIOD Burgar of

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diffice to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT." for such proposals  SUBMIT IN TRIPLICATE  1. Type of Well Sas Well Other  SUBMIT IN TRIPLICATE  1. Type of Well Sas Well Other  3. Address and Telephone No PO Box 5513, Farmington, NM 87499 (505) 328-5449  4. Location of Well (Flootings, Sec. T. R., M. or Survey Description) Unit Letter by 90° FNL, 1640° FEL, Sec 6, T29N-R13W  Lat 2  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Abandonment Notice Attains Gasing Repair Abandonment Notice This abandonment Notice  13. Describe Proposed or Completed Operations (Clearly states all perintent datas), and give portificate dates, including, estimated dates of stating value for the subsurface locations and measured and true vertical depths for all markers and zones of perfinent to this work.  8/25/09: THI & tag fill @ 1210′ (10′ fill overnight), CO fill to PBTD @ 1293′ (Float Collar) w/ alir/mist. Blow hole w/ air/mist. PUH to 833′ SDON.  8/27/09: THI & tag fill @ 1210′ (10′ fill overnight), CO fill to PBTD @ 1293′ (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 833′ SDON.  8/27/09: THI & tag fill @ 1210′ (10′ fill overnight), CO fill to PBTD @ 1293′ (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 830′ SDON.  8/27/09: THI & tag fill @ 1210′ (10′ fill overnight), CO fill to PBTD @ 1293′ (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 830′ SDON.  8/27/09: THI & tag fill @ 1210′ (10′ fill overnight), CO fill to PBTD @ 1293′ (TOOH, LD 4-3/4′ bit, 8 bit-sub. THI w/ 24′ - 2-7/8′ Veo Screen, 2-7/8′ SN on 35-Ns 2-7/8′ SN 4-9/8 EUE ed the 8 land w/ EQT @ 1172′ 8 SN @ 1138′ ND BOPE. NU WH. RILL PLAY Collar Share and correct Signed:	rom 3160-	BUREAU OF LAND MANAGEMENT Farmington Figure	Budget Bureau No 1004-0135
SUBDRY MOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or for declapean or reservity to a different reservoir  Use "APPLICATION FOR PERMIT" for such proposals    SUBMIT IN TRIPLICATE	(June 1990)	BUREAU OF LAND MANAGEMENT Farmington Field Off	Expires March 31, 1993
Do not use this form for proposals to drill or to deopen or reenfry to a different reservoir Use "APPLICATION FOR PERMIT" of such proposals    SUBMIT IN TRIPLICATE			5 Lease Designation and Serial No
Use "APPLICATION FOR PERMIT " for such proposals    Commercial Com			SF-078977
1. Type of Well   Gas Well   Other			
1. Type of Well		Use "APPLICATION FOR PERMIT -" for such proposals	6 If Indian, Allottee or Tribe Name
1. Type of Well		CUDATE NATIONALE	1
Oil Well     Gas Well   Other			7 // 04 / 10 / 10 / 10 / 10 / 10 / 10 / 1
2 Name of Operator Synergy Operating LLC Wadrid 29-13-6 #111  3. Address and Telephone No POBOX 5513, Farmington, NM 87499 (505) 325-5449  4. Location of Well (Footage, Soc. T. R., M. or Survey Description) Unit Letter   0.000 FNL, 1640* FEL, Sec. 6, T.29N-R13W		1. Type of well	7. If Unit or CA, Agreement Designation
2 Name of Operator Synergy Operating LLC Wath 58 3. Address and Telephone No POBOX 5513, Farmington, NM 87499 (505) 325-5449 4. Location of Well (Footage, Sec, T. R., M. or Survey Description) Unit Letter 900 FNL, 1640' FEL, Sec 6, T29N-R13W LLC CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandoment Notice of Intent Subsequent Report Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice Other Final Abandonment Notice Title directionally drilled give subsurface locations and measured and true vertical depths for ull markers and zones of perfinent to this work  8/25/09: RU BES Rig #1583, TOOH w/ rods & pump. ND WH & NU BOPE. Title w/ 4-3/4" bit, bit-sub w/ internal float on 2-7/8" tog 8/26/09: Titl & tag fill @ 1196'. CO fill w/ air/mist F/1196' - T/1220'. PUH lo 833'. SDON.  8/26/09: Titl & tag fill @ 1210' (10' fill overnight), CO fill to PBTD@ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH 14. In person of the subsurface locations and massured to PBTD@ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH 15. ROTH As tag fill @ 1210' (10' fill overnight), CO fill to PBTD@ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH 16. ROTH As tag fill @ 1210' (10' fill overnight), CO fill to PBTD@ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH 16. ROTH As tag fill @ 1210' (10' fill overnight), CO fill to PBTD@ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH 17. RITH w/ 2-1/2" x 2" x 16' RWAC pump on 4 - 1-1/4" k-bars, 41 - 3/4" rods, space out, hang well off. PT tog & pump 16. SOOR, CK. Watch well pump. RD BES Rig #1563.  16. Interest certific that foregoing is true and correct 16. Roth and the control of the person was a fill to person was a fill to person was a fill tog		Oil Well Y Gas Well Other	
Synergy Operating LLC   U3458   Main'd 29-13-6 #111		On Well M Gas Well Other	8 Well Name and No
Synergy Operating LLC  3. Address and Telephone No PO Box 5513, Farmington, NM 87499 (505) 325-5449  4. Location of Well (Footage, Sec., T. R., M. or Survey Descripton) Unit Letter b' 90' FNL, 1640' FEL, Sec 6, T29N-R13W  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of stating work.  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of stating work.  14. Well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.  8225/09: RU BES Rig #1583. TOOH w/ rods & pump. ND WH & NU BOPE. TH w/ 4-3/4" bit, bit-sub w/ internal float on 2-7/8" tbg & tag top of fill @ 1196'. CO fill w/ allr/mist F/1196' - T/1220'. PUH to 833'. SDON.  8226/09: TH & tag fill @ 1283' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ allr/mist. Blow hole w/ air/mist. PUH to 833'. SDON.  8227/09: TH & tag fill @ 1283' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 833'. SDON.  8226/09: TH & tag fill @ 1280' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 803'. SDON.  8227/09: The stag fill @ 1283' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 803'. SDON.  8226/09: TH & tag fill @ 1280' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 803'. SDON.  8226/09: The stag fill @ 1280' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 803'. SDON.  8226/09: The stag fill @ 1280' (10' fill overnight).  8226/09:		2 Name of Operator	
3. Address and Telephone No PO Box 5513, Farmington, NM 87499  4. Location of Well (Foolege, Sec. T. R., M. or Survey Description)  Unit Letter b/90° FNL, 1640° FEL, Sec 6, T29N-R13W  11. COUNTY or Parish, State San Juan Co., NM  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perfinent dates, including, estimated date of stating work If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of perfinent to this work  8/25/09: RU BES Rig #1583. TOOH w/ rods & pump. ND WH & NU BOPE. TIH w/ 4-3/4" bit, bil-sub w/ internal float on 2-7/8" tog & tag top of fill @ 1190°. CO fill w/ air/mist F/1190°. T/1220°. PUH to 833°. SDON.  8/26/09: TIH & tag fill @ 1280° (10° fill overnight), CO fill to PBTD @ 1293° (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 833° SDON.  8/27/09: TIH & tag fill @ 1283° (10° fill overnight), CO fill to PBTD @ 1293°. TOOH, LD 4-3/4" bit & bil-sub. TIH w/ 24′-2-7/8" Vee screen, 2-7/8" SN on 35-lts 2-7/8" 6,54*-1-55 EUE 8rd tbg & land w/ EOT @ 1178° & SN @ 1138°. ND BOPE. NU WH. RIH w/ 2-1/2" x 2" x 18° RWAC pump on 4 - 1-148° k-bars, 41 - 3/4" rods, space out, hang well off. PUB & DBLST. 3  14. I hereby certify that the foregoing is true and correct Signed:	١/	Supergy Operating LLC	
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4. Location of Well (Footage, Sec, T. R., M. or Survey Description)  Unit Letter B 900° FNL, 1640° FEL, Sec 6, T29N-R13W  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion  Non-Routine Fracturing  Water Shut-Off Converion to Injection  Dispose Water  (New Recompletion   Plugging Back   Casing Repair   Converion to Injection   Dispose Water  (New Recompletion   Pugging Back   Casing Repair   Converion to Injection   Dispose Water  (New Recompletion   Pugging Back   Casing Repair   Converion to Injection   Dispose Water  (New Recompletion   Pugging Back   Casing Repair   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Converion to Injection   Non-Routine Fracturing   Water		3. Address and Telephone No	1 114
4. Location of Well (Footage, Sec. T. R., M. or Survey Description)  Unit Letter B 900' FNL, 1640' FEL, Sec 6, T29N-R13W  11. COUNTY or Parish, State San Julian Co., NM  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Inlent  Recompletion  Notice of Inlent  Recompletion  Recompletion  Recompletion  Recompletion  Recompletion  Recompletion  Recompletion  Recompletion  Recompletion  Notice of Inlent  Recompletion  Recompletion  Recompletion  Notice of Inlent  Recompletion  Recompletion  Recompletion  Recompletion  Notice of Inlent  Recompletion  Recompletion  Notice of Inlent  Recompletion  Recompletion  Recompletion  Notice of Inlent  Recompletion  Recompletion  Notice of Inlent  Recompletion Inlent  Recompletion  Notice of Inlent  Recompletion  Notice of Inlent  Notice of Inlent  Notice of Inlent  Notice of Inlent		PO Box 5513, Farmington, NM 87499 (505) 325-5449	20-045-3346
Unit Letter B 900° FNL, 1640° FEL, Sec 6, T29N-R13W  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  17. Change of Plans  Recompletion  Recompletion  Non-Routine Fracturing  Water Shut-Off Converion to Injection Dispose Water  Other  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work  If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work  8/25/09: RU BES Rig #1583. TOOH w/ rods & pump. ND WH & NU BOPE. TIH w/ 4-3/4" bit, bit-sub w/ internal float on 2-7/6" tbg & tag top of fill @ 1196'. CO fill w/ air/mist F/1196' - T/1220'. PUH to 833''. SDON.  8/26/09: TIH & tag fill @ 1210' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 833'' SDON.  8/27/09: TIH & tag fill @ 1283' (10' fill overnight), CO fill to PBTD @ 1293''. TOOH, LD 4-3/4" bit & bit-sub. TIH w/ 24''-2-7/8" Vee screen, 2-7/8" SN on 3518_2-7/8" 6_5#1-55_EUE 8rd tbg & land w/ EQT @ 11/28' & SN @ 1138''. ND BOPE, NU WH. RIH w/ 2-1/2" x' 2" x' 16' RWAC pump on 4 -1-14'' k-bars, 41 - 3/4" rods, space out, hang well off. PT 15g pump to 500#, OK. Watch well pump. RD BES Rig #1583.  RCUD SEP 3'0'S OIL CONS. DIV. DIST. S  14. I hereby certify that the foregoing is true and correct Signed:  Title:Operations Manager  Date:Aug 28, 2009  This space for federal or state office use  Approved by:			10 Field and Pool, or Exploratory
San Juan Co., NM		4. Location of Well (Footage, Sec, T. R., M, or Survey Description)	Basin Fruitland Coal
San Juan Co., NM			
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION    Notice of Intent			1
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TYPE OF SUBMISSION    Notice of Intent			OTHER DATA
Notice of Intent			
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Subsequent Report Final Abandonment Notice    Plugging Back Casing Repair   Non-Routine Fracturing Water Shut-Off Conversion to Injection   Dispose Water   Note Report results of multiple compiletion on Well Compiletion on recompilation on well compilation on recompilation on recompilation on recompilation on recompilation on recompilation on recompilation on the recompilation on the recompilation on recompilation on recompilation on recompilation on recompilation on recompilation on well compilation on recompilation on recompilation on recompilation on well recompilation on well recompilation on recompilation			4 ~
Casing Repair Altering Casing Converion to Injection Dispose Water Note Report results of mulatyle completed non-Well Completend recompletion Report and Log From)  13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work  14 Well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work  8/25/09: RU BES Rig #1583. TOOH w/ rods & pump. ND WH & NU BOPE. TIH w/ 4-3/4" bit, bit-sub w/ internal float on 2-7/8" tbg & tag top of fill @ 1196". CO fill w/ air/mist F/1196" - T/1220". PUH to 833". SDON.  8/26/09: TIH & tag fill @ 1210" (10" fill overnight), CO fill to PBTD @ 1293" (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 833" SDON.  8/27/09: TIH & tag fill @ 1283" (10" fill overnight), CO fill to PBTD @ 1293". TOOH, LD 4-3/4" bit & bit-sub. TiH w/ 24" - 2-7/8" Vee screen, 2-7/8" SN on 35-Jts 2-7/8" 6.5# J-55 EUE 8rd tbg & land w/ EQT @ 1175" & SN @ 1138". ND BOPE, NU WH. RIH w/ 2-1/2" x 2" x 16" RWAC pump on 4 - 1-114" k-bars, 41 - 3/4" rods, space out, hang well off. PT tbg & pump to 500#, OK. Watch well pump. RD BES Rig #1583.  RCUD SEP 3 "0"9  OIL CONS. DIV. DIST. S  14. I hereby certify that the foregoing is true and correct Signed:  Title:  Date:  Date:  Conditions of approval if any			Non-Routine Fracturing
Dispose Water (Notes Report assists of multiple completion on Well Completion on Export assists of multiple completion on Well Completion recompletion Report and Log Form)  13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work  If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work  8/25/09: RU BES Rig #1583. TOOH w/ rods & pump. ND WH & NU BOPE. TIH w/ 4-3/4" bit, bit-sub w/ internal float on 2-7/8" tbg & tag top of fill @ 1196'. CO fill w/ air/mist F/1196' - T/1220'. PUH to 833'. SDON.  8/26/09: TIH & tag fill @ 1210' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 833' SDON.  8/27/09: TIH & tag fill @ 1283' (10' fill overnight). CO fill to PBTD @ 1293'. TOOH, LD 4-3/4" bit & bit-sub. TIH w/ 24' - 2-7/8" Vee screen, 2-7/8" Sn on 35tis 2-7/8" 6.5# U-55 EUE 8rd tbg & land w/ EQT @ 1178' & SN @ 1138'. ND BOPE, NU WH. RIH w/ 2-1/2" x 2" x 16' RWAC pump on 4 - 1-1/4" k-bars, 41 - 3/4" rods, space out, hang well off. PT tbg & pump to 500#, OK. Watch well pump. RD BES Rig #1583.  RCUD SEP 3 '0-9  DIL CONS. DIV. DIST. 3  14. I hereby certify that the foregoing is true and correct  Signed:			Water Shut-Off
(Note Report results of multiple completion on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work  8/25/09: RU BES Rig #1583. TOOH w/ rods & pump. ND WH & NU BOPE. TIH w/ 4-3/4" bit, bit-sub w/ internal float on 2-7/8" tbg & tag top of fill @ 1196'. CO fill w/ air/mist F/1196' - T/1220'. PUH to 833'. SDON.  8/26/09: TIH & tag fill @ 1210' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 833' SDON.  8/27/09: TIH & tag fill @ 1283' (10' fill overnight), CO fill to PBTD @ 1293'. TOOH, LD 4-3/4" bit & bit-sub. TIH w/ 24' - 2-7/8" Vee screen, 2-7/8" SN on 35-Jts 2-7/8" 6.5# J-55 EUE 8rd tbg & land w/ EQT @ 1178' & SN @ 1138'. ND BOPE, NU WH. RIH w/ 2-1/2" x 2" x 16' RWAC pump on 4- 1-1/4" k-bars, 41 - 3/4" rods, space out, hang well off. PT tbg & pump to 500#, OK. Watch well pump. RD BES Rig #1583.  RCUD SEP 3 10-3  QIL CUNS. DIV.  DIST. 3  14. I hereby certify that the foregoing is true and correct  Signed:		Final Abandonment Notice Altering Casing	Converion to Injection
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13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work  8/25/09: RU BES Rig #1583. TOOH w/ rods & pump. ND WH & NU BOPE. TIH w/ 4-3/4" bit, bit-sub w/ internal float on 2-7/8" tbg & tag top of fill @ 1196'. CO fill w/ air/mist F/1196' - T/1220'. PUH to 833'. SDON.  8/26/09: TIH & tag fill @ 1210' (10' fill overnight), CO fill to PBTD @ 1293' (Float Collar) w/ air/mist. Blow hole w/ air/mist. PUH to 833' SDON.  8/27/09: TIH & tag fill @ 1283' (10' fill overnight). CO fill to PBTD @ 1293'. TOOH, LD 4-3/4" bit & bit-sub. TIH w/ 24' - 2-7/8" Vee screen, 2-7/8" SN on 35_tis 2-7/8" 6_5# J-55 EUE 8rd tbg & land w/ EQT @ 11/28' & SN @ 1138'. ND BOPE, NU WH. RIH w/ 2-1/2" x 2" x 16' RWAC pump on 4 - 1-1/4" k-bars, 41 - 3/4" rods, space out, hang well off. PT tbg & pump to 500#, OK. Watch well pump. RD BES Rig #1583.  RCUD SEP 3 '09  OIL CDNS. DIV.  DIST. 3  14. I hereby certify that the foregoing is true and correct  Signed:			(Note Report results of multiple completion on Well
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FARMMONON FIELD OFFICE

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