

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 24 2009

Bureau of Land Management
Farmington Field Office1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC.3a Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. 30-039-06723

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' ENL & 990' FEL NENE SEC.05 (A) -26N-6W N.M.P.M.

5 Lease Serial No.

NM-03551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM-737678 Well Name and No.
BREECH E #509. API Well No.
30-039-0672310 Field and Pool, or Exploratory Area
MESAVERDE11 County or Parish, State
RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>CMT SOZ</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., received verbal approval from Wayne Townsend w/BIM on 08/19/09 @ 15:55 p.m., and Charlie Perrin w/OCD on 08/19/09 @ 16:10 p.m. per the following:

Breech E #50 has developed a casing leak from, 4672' - 4770'. IR is 1.5 BPM at 110 psig with no circulation to the surface. The leak is located across from the Cliff House formation in the Mesaverde group. The estimated calculated top of cement is 2890'. XTO proposes to squeeze the casing leak under a packer with 100 sx cement with a fluid loss additive. The casing leak will be pressured test to 550 psig for 30 minutes. If the casing fails the pressure the agency will be recontacted with a revised plan.

Also received verbal approval from Brandon Powell w/OCD on 08/20/09 @ 8:05 a.m. for the C144-CLEZ.

RCVD AUG 26 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Date 08/20/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

AUG 26 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

XTO Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Breech E	50	3003906723	Rio Arriba	Loren Fothergill
Detailed Description of Proposed Action Requiring Verbal Approval				
<p>Breech E #50 Has developed a casing leak from 4672'-4770'. IR is 1.5BPM at 110 psig with no circulation to the surface. The leak is located across from the Cliff House formation in the Mesaverde group. The estimated calculated top of cement is 2890'.</p> <p>XTO proposed to squeeze the casing leak under a packer with 100 sx cement with a fluid loss additive. The casing leak will be pressured test to 550 psig for 30 minutes. If the casing fails the pressure the agency will be recontacted with a revised plan.</p>				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
BLM	Wayne Townsend	8/19/2009 15:55	None.	
New MexicoOCD	Charle Perrin	8/19/2009 16:10	None.	
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	
	Brandon Powell	8-20-09 8:05	per Terri Bingham	