

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 02 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078640

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 28-7 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-7 Unit 153N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30340

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV/Basin DK

Surf: Unit B (NW/NE), 845' FNL & 1935' FEL, Section 20, T27N, R7W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD SEP 10 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

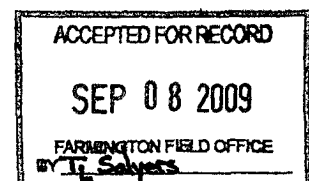
Date 9/2/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

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San Juan 28-7 Unit 153N
API # 30-039-30340
Blanco MV / Basin DK
ConocoPhillips Company

- 03/03/2009 RU BWWC W/L. Run GR/CCL/CBL logs. TOC @ 2414'. RD W/L 03/03/2009.
- 04/16/2009 NU Frac valve, PT csg to 4100#/30 minutes – good.
- 04/17/2009 RU BWWC W/L. Perf Dakota (Lower Cubero) Zone w/.34 diam., @ 2 SPF = 7428', 7434', 7438', 7446', 7448', 7450', 7452', 7460', 7464', 7472', 7474' = 22 Holes. RIH w/ RBP & gauges set @ 7420'.
Perf Dakota (Upper Cubero) Zone w/.34" diam, @2 SPF = 7398', 7402', 7404', 7406', 7408', 7410', 7414' = 14 Holes. RIH w/ RBP & gauges set @ 7386'.
Perf Dakota (Two Wells) Formation w/.34" diam. @ 1SPF = 7346', 7348', 7350', 7358', 7360', 7360', 7362', 7364', 7368', 7372' = 10 Holes. RIH w/ RBP & gauges set @ 7326'.
Perf Dakota (Upper Two Wells) Zone w/.34" diam., @ 1SPF = 7286', 7288', 7290', 7294', 7298', 7302', 7306', 7310', 7314', 7316' = 10 Holes.. RIH w/ RBP & gauges set @ 7270'.
- 05/05/2009 to 05/06/2009 Retrieve RBP & Gauges @ 7270', 7326', 7386', & 7420'.
- 05/18/2009 Frac Dakota, Acidize w/ 10bbls of 15% HCL. Frac w/104,221gals Slickwater, w/40,789# of 20/40 Arizona Sand. Set CBP @ 5680'.
Perf Point Lookout/LMF Formation w/.34" diam. @ 1SPF = 5558', 5516', 5494', 5460', 5434', 5372', 5346', 5324', 5314', 5302', 5252', 5240', 5228', 5218', 5180', 5150', 5146', 5080', 5060', 5034', 5016', 4988', 4976', 4946', 4904' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 114,030gals, 60Q N2 Slickfoam w/98284# of 20/40 Arizona Sand. N2:1,172,100SCF. Flowback well.
- 05/22/2009 RIH W/ 4" CBP & set @ 4790'.
- 08/12/2009 MIRU BES 1524. NUBOP. PT BOP, ok.
- 08/13/2009 RIH w/ 3 3/4" MILL. M/O CBP @ 4790'.
- 08/19/2009 Flow Test MV. C/O & M/O CBP @ 5680'. C/O to PBTD @ 7494'.
- 08/25/2009 Run Spinner Survey. RIHw/ 238jnts, 2 3/8" tubing, 4.7#, J-55 set @ 7389', FN @ 7388'. RD/RR.

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